In Lieu of Form 3160 (June 1990)	DEPARTME	ED STATES ENT OF INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals				ase Designation and Serial No. MSF-078769
			6. If	Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE BY A Long BY Man BY MA				Unit or CA, Agreement Designation osa Unit
-	ype of Well bil Well Gas Well X Other	MAY 0 7 2010	1	ell Name and No. osa Unit #187C
	ame of Operator /ILLIAMS PRODUCTION COMPANY	BRILGER OF TOUR JULIANCES OF	1	PI Well No. -039-30185
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 634-4208			В	eld and Pool, or Exploratory Area LANCO MESAVERDEV / BASIN ANCOS / BASIN DAKOTA
4. Location of Well (Footage, Sec, T, R., M., or Survey Description) Surface – 1090' FSL& 1145 FWL / BHL – 1650' FSL & 990' FWL, Sec. 21, T31, R5 NMPM			1	ounty or Parish, State o Arriba, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE			OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment		Abandonment	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
		Recompletion Plugging Back		
		Casing Repair Altering Casing		
		X Other FIRST DELIVERY-GREEN		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
This MV well was 1 st delivered on 5/5/10 @ 1430 hrs. The initial flow rate was 1,600 mcfd.				
Meter Code: 81970017				
Project Type: GREEN COMPLETION				
Tubing Pressure: NA				RCVD MAY 17'10
Casing Pressure: 250				OIL CONS. DIV.
Line Pressure: 100				DIST. 3
Temporary line to WFS				
14. I hereby certify that the foregoing is true and correct				
Si	igned Larry Higgins Hogg	Title <u>Drilling C O M.</u> I	Date5/6/10	ACCEPTED FOR RECORD
T)	his space for Federal or State office use)			MAY 1 1 2010
A	pproved by	Title		FARMINGTON HELD OFFICE
C	onditions of approval, if any			BYBY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction