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☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Burlington Resources Oil Gas Co. LP. P.O. Box 4289 Farmington, NM 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable - Gas
<sup>4</sup> API Number 30-039-30713	<sup>5</sup> Pool Name Basin Dakota	<sup>6</sup> Pool Code 71599
<sup>7</sup> Property Code 7465	<sup>8</sup> Property Name San Juan 29-7 Unit	<sup>9</sup> Well Number #83M

## II. <sup>10</sup> Surface Location

Ul or lot no. H	Section 3	Township 29N	Range 7W	Lot Idn	Feet from the 2105'	North/SouthLine North	Feet from the 1295'	East/West line East	County Rio Arriba
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<sup>11</sup> Bottom Hole Location - Estimated

<b>UL or lot no.</b> <b>J</b>	<b>Section</b> <b>3</b>	<b>Township</b> <b>29N</b>	<b>Range</b> <b>7W</b>	<b>Lot Idn</b>	<b>Feet from the</b> <b>1999'</b>	<b>North/SouthLine</b> <b>South</b>	<b>Feet from the</b> <b>1763'</b>	<b>East/West line</b> <b>East</b>	<b>County</b> <b>Rio Arriba</b>
<sup>12</sup> <b>Lse Code</b> <b>F</b>	<sup>13</sup> <b>Producing Method</b> <b>Code</b> <b>E</b>		<sup>14</sup> <b>Gas Connection</b> <b>Date</b>		<sup>15</sup> <b>C-129 Permit Number</b>		<sup>16</sup> <b>C-129 Effective Date</b>		<sup>17</sup> <b>C-129 Expiration Date</b>

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
9018	Western Refining	O
151618	Enterprise	G
		ROUND MAY 13 '10
		OIL CONS. DIV.

#### IV. Well Completion Data

<sup>21</sup> Spud Date 12/3/09	<sup>22</sup> Ready Date Estimated 5/25/10	<sup>23</sup> TD MD-8400' / VD 8160'	<sup>24</sup> PBSD MD~8396'/VD~8156'	<sup>25</sup> Perforations 8211' - 8385' MD	<sup>26</sup> DHC, MC DHC-3236AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	241'	180 sx (211 cf)		
8 3/4"	7", 23#, J-55	4199'	622 sx (1247 cf)		
6 1/4"	4 1/2", 11.6# L-80	8398'	435 sx (639 cf)		
	2 3/8", 4.7#, L-80	Not yet			

## V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date Gas Recovery System approx. 5/25/10	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patsy Clugston</i>			5-13-10 OIL CONSERVATION DIVISION Approved by: <i>Charles Lewis</i> 5-17-10		
Printed name: <b>Patsy Clugston</b>			Title: <b>SUPERVISOR DISTRICT # 3</b>		
Title: <b>Sr. Regulatory Specialist</b>			Approval Date: <b>MAY 17 2010</b>		
E-mail Address: <b>clugspl@conocophillips.com</b>					
Date: <b>5/7/10</b>		Phone: <b>(505) 326-9518</b>			
<i>cc: for Dir. Sum.</i>					