

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2431' FSL & 1889' FWL NESW SEC.22 (K) -T29N-R14W N.M.P.M.

5 Lease Serial No
14-20-603-2199

6 If Indian, Allottee or Tribe Name
NAVAJO NATION

7 If Unit or CA/Agreement, Name and/or No
NMM-78404X

8 Well Name and No
NW CHA CHA #25

9 API Well No
30-045-29163

10 Field and Pool, or Exploratory Area
CHA CHA GALLUP

11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached morning report.

4-30-10

RCVD MAY 11 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Teena M. Whiting

Date **5/5/2010**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **MAY 07 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NW Cha Cha Unit 25 (PA)

4/27/2010

SITP 6 psig SICP 5 psig SIBHP 1 psig Bd well MIRU TOH & LD 1-1/4" x 22' PR w/10' lnr, 5 - 7/8" rod subs (2', 2', 6', 6', 8'), 57 - 7/8" rods, 143 - 3/4" rods, 4' x 7/8" stabilizer bar & 2-1/2" x 1-1/2" x 16' RWAC-Z pmp w/1" x 1" strnr nip (no SN) ND WH NU BOP. Ppd 40 BLW dwn 2-3/8" tbg Circ 15 BO to surf TOH 159 jts 2-7/8" tbg, 5-1/2" Baker TAC, 2-7/8" x 4' tbg sub, 1 jt 2-7/8" tbg & NC SWI SDFN

4/28/2010

SICP 0 psig SIBHP 1 psig Att to Ld & PT BH w/16 BLW w/no results Psig dropd fr/100 psig to 0 in 5 sec TIH 4-3/4" cone bit, 5-1/2" csg scr, xo & 167 jts 2-7/8" tbg TOH 167 jts 2-7/8" tbg & BHA TIH 5-1/2" CICR, stinger, SN, 160 jts 2-7/8" tbg & 2 - 2-7/8" x 10' tbg subs Set CICR @ 5,079' Ld & PT tbg to 1,000 psig w/18 BLW. Tstd OK Sting out of CICR Ppd 80 BLW dwn tbg & circ TCA to surf. Circ @ 15 BO to tnk Ld & PT TCA to 800 psig w/1 BLW Tstd OK MIRU cmt equip Ld & PT lines to 2,500 psig w/12 gals FW EIR dwn 2-7/8" tbg @ 1 BPM & 670 psig w/8 BLW Ppd 45 sks Class B cmt Ppd cmt plg fr/5,079' -4,682' @ 1.0 BPM & 590 psig Displ cmt w/26 5 BLW ISIP 0 psig TOH & LD 95 jts 2-7/8" tbg EIR dwn 2-7/8" tbg @ 1 BPM & 670 psig w/8 BLW Ppd 18 sks Class B cmt . Ppd cmt plg fr/2,063' - 1,895' @ 1.0 BPM & 590 psig Displ cmt w/10 5 BLW. ISIP 0 psig. TOH & LD 30 jts 2-7/8" tbg EIR dwn 2-7/8" tbg @ 1 BPM & 340 psig w/6 BLW Ppd 58 sks Class B cmt. Ppd cmt plg fr/1,114' - 603' @ 1 0 BPM & 320 psig Displ cmt w/3 BLW. ISIP 0 psig TOH & LD 35 jts 2-7/8" tbg & stinger SWI. SDFN Val Uentille w/Navajo Nation Mineral Dept on loc to witness P&A

4/29/2010

SICP 0 psig SIBHP 0 psig MIRU WL. RIH w/3-1/8" sqz gun. Perf sqz holes 3 spf fr/288' - 289' (3 holes) All shots fired. RDMO WL ND BOP. NU WH EIR dwn 4-1/2" csg @ 1 BPM & 340 psig w/10 BLW. Ppd 89 sks Class B cmt . Ppd cmt plg fr/288' to surf @ 1.0 BPM & 89 psig. Circ 5 sks cmt to surf SWI. SDF hvy wind.

4/30/2010

SICP 0 psig. SIBHP 0 psig Dug cellar @ WH. Cut & remove WH. Weld on P&A marker. RDMO FR for Cha Cha Gallup P&A Val Uentille w/Navajo Nation on loc to witness P&A