

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MAY 14 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-603-779</b>
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. If Indian, Allottee or tribe Name <b>Navajo Allottee</b>
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990 FNL &amp; 990 FEL Sec 25 T 28N R9W</b>		8. Well Name and No. <b>Eskeenalwood Gas Com B 1</b>
		9. API Well No. <b>30-045-23306</b>
		10. Field and Pool, or Exploratory Area <b>Dakota &amp; Otero Chacra</b>
		11. County or Parish, State <b>San Juan, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other change allocation method
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLI. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation split will be: DK 17% & Chacra 83%

Please see attached spreadsheet

RCVD MAY 17 '10  
OIL CONS. DIV.  
DIST. 3

04C 2955A2

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **05/11/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Herrett</i>	Title <b>GCD</b>	Date <b>5-14-10</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Eskeenalwood GC B 1					
3004523306		Same Ownership		DHC 2955 AZ	
Monthly Gas Production (mcf)					
	Month	Dakota	Chacra	Dakota %	Chacra %
2007	Jan	0	0	0%	0%
	Feb	0	0	0%	0%
	Mar	0	0	0%	0%
	Apr	0	0	0%	0%
	May	0	0	0%	0%
	Jun	0	0	0%	0%
	Jul	0	0	0%	0%
	Aug	0	0	0%	0%
	Sep	0	0	0%	0%
	Oct	0	0	0%	0%
	Nov	0	0	0%	0%
	Dec	0	0	0%	0%
2008	Jan	470	0	100%	0%
	Feb	1226	0	100%	0%
	Mar	1479	0	100%	0%
	Apr	1336	0	100%	0%
	May	1406	0	100%	0%
	Jun	894	0	100%	0%
	Jul	1398	0	100%	0%
	Aug	1473	0	100%	0%
	Sep	1385	0	100%	0%
	Oct	1425	0	100%	0%
	Nov	1369	0	100%	0%
	Dec	378	0	100%	0%
2009	Jan	0	0	0%	0%
	Feb	649	5480	11%	89%
	Mar	910	7638	11%	89%
	Apr	762	5414	12%	88%
	May	976	4840	17%	83%
	Jun	897	4181	18%	82%
	Jul	814	3949	17%	83%
	Aug	814	3693	18%	82%
	Sep	773	3296	19%	81%
	Oct	802	3414	19%	81%
	Nov	760	3238	19%	81%
	Dec	213	787	21%	79%
2010	Jan	126	1366	8%	92%
	Feb	952	4602	17%	83%
Last 10 producing months stable percentage				17%	83%