

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
**XTO ENERGY INC.**

3a Address  
**382 CR 3100 AZTEC, NM 87410**

3b Phone No (include area code)  
**505-333-3176**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1880' FSL & 850' FEL NESE SEC.22 (I) -T30N-R14W N.M.P.M.**

5 Lease Serial No.

**NMM-20314**

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

**ROOSEVELT #3**

9. API Well No

**30-045-31223**

10. Field and Pool, or Exploratory Area

**BASIN FRUITLAND COAL/ HARPER HILL FRUITLAND SAND PC**

11. County or Parish, State

**SAN JUAN NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc., intends to plug and abandon this well per the attached procedure.**

**Please see the attached current and proposed wellbore diagrams.**

RCVD MAY 7 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**TEENA M. WHITING**

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

*Teena M. Whiting*

Date **4/30/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason**

Title

Date

**MAY 06 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**Roosevelt # 3  
Unit I, Sec 22, T 30 N, R 14 W  
San Juan County, New Mexico**

**P&A Procedure**

**Surf csg:** 7" csg @ 131'. Cmt w/50 sx cmt, circ cmt to surface.

**Prod csg:** 4-1/2" 10.5#, J-55 csg. Set @ 1,429'.

**Cement:** Cmt w/170 sx cmt. Circulated cmt to surface.

**Csg specs:** 0.0159 bbl/ft

**Tbg:** Perf sub, SN, & 2-3/8" tbg. EOT @ 1,321', SN @ 1,290'

**Rods & pmp:** 2" x 1-1/2" x 12' RWAC-Z pmp w/4 1-1/4" SB & 3/4" rods.

**Perforations:** FC: 1,145' – 1,153'

1,252' – 1,264'

PC: 1,280' – 1,283'

**Tops:** Pictured Cliffs: 1,266'

Lwr FC: 1,252'

Fruitland: 873'

- 1) MIRU PU.
- 2) Confirm the BH holds no pressure. If pressure is found on the BH contact Matthew Phillips for next step.
- 3) TOH & LD rods & pmp.
- 4) Drop SV. PT tbg to 1,000 psig. Release pressure. Recover SV. TOH w/tbg & BHA.
- 5) TIH w/csg scraper for 4-1/2", 10.5# csg to 1,115'.
- 6) TOH w/tbg & BHA.
- 7) TIH w/4-1/2", 10.5# CICR. Set CICR at 1,095'.
- 8) Pressure tst the TCA fr/surf – 1,095' to 550 psig for 30 min on a chart. If pressure test fails contact Matthew Phillips for next step.
- 9) MIRU cmt truck.
- 10) Pmp 29 sx cl "G" cmt (weight 15.6 lb/gal & 1.18 ft<sup>3</sup>/sx) fr/1,095' – 1,283' (cement volume is calculated with 100% excess). RD cmt truck.
- 11) String out of CICR.
- 12) Pmp 31 sx cl "G" cmt (weight 15.6 lb/gal & 1.18 ft<sup>3</sup>/sx) fr/1,095' – 823' (cement volume is calculated with 50% excess). RD cmt truck.
- 13) PUH to 206'. RU cmt truck. Pmp 23 sx cl "G" cmt (15.6 lb/gal & 1.18 ft<sup>3</sup>/sx) fr/surf – 206' (cement volume is calculated with 50% excess). RD cmt truck.

14) TOH w/tbg.

15) SI WH. WOC 6 hrs.

16) Cut off WH. Fill in the csg as needed w/cmt. Install P&A marker. (A steel marker not less than four inches in diameter set in cmt and extending at least four feet above the mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved in to the metal of the marker.)

17) Cut off anchors and reclaim location.

**Regulatory:**

1. Submit C-144 form.
2. Submit NOI for P&A on form C-103.
3. Submit a post work sundry on form C-103 which in composes the P&A work and location work with in 30 days of completing all required restoration work.

**Equipment:**

1. 1 flowback tank
2. Csg scraper
3. 4-1/2" CICR
4. 4" x 4' steel marker
5. 83 sx cl "G" cmt

# Current WBD

8-3/4" HOLE

7" PIPE @ 131'. CMT'D  
W/50 SX CMT. CIRC  
CMT TO SURF.

6-1/4" HOLE

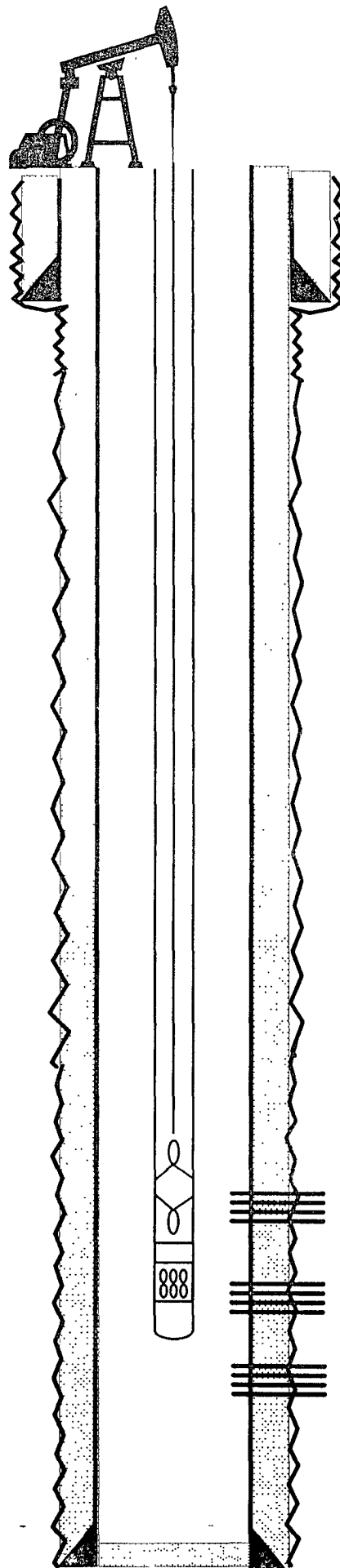
4-1/2" CSG @ 1,429'.  
CMT'D W/170SX CMT.  
CIRC CMT TO SURF.

FC FR/1,145'-1,153'.

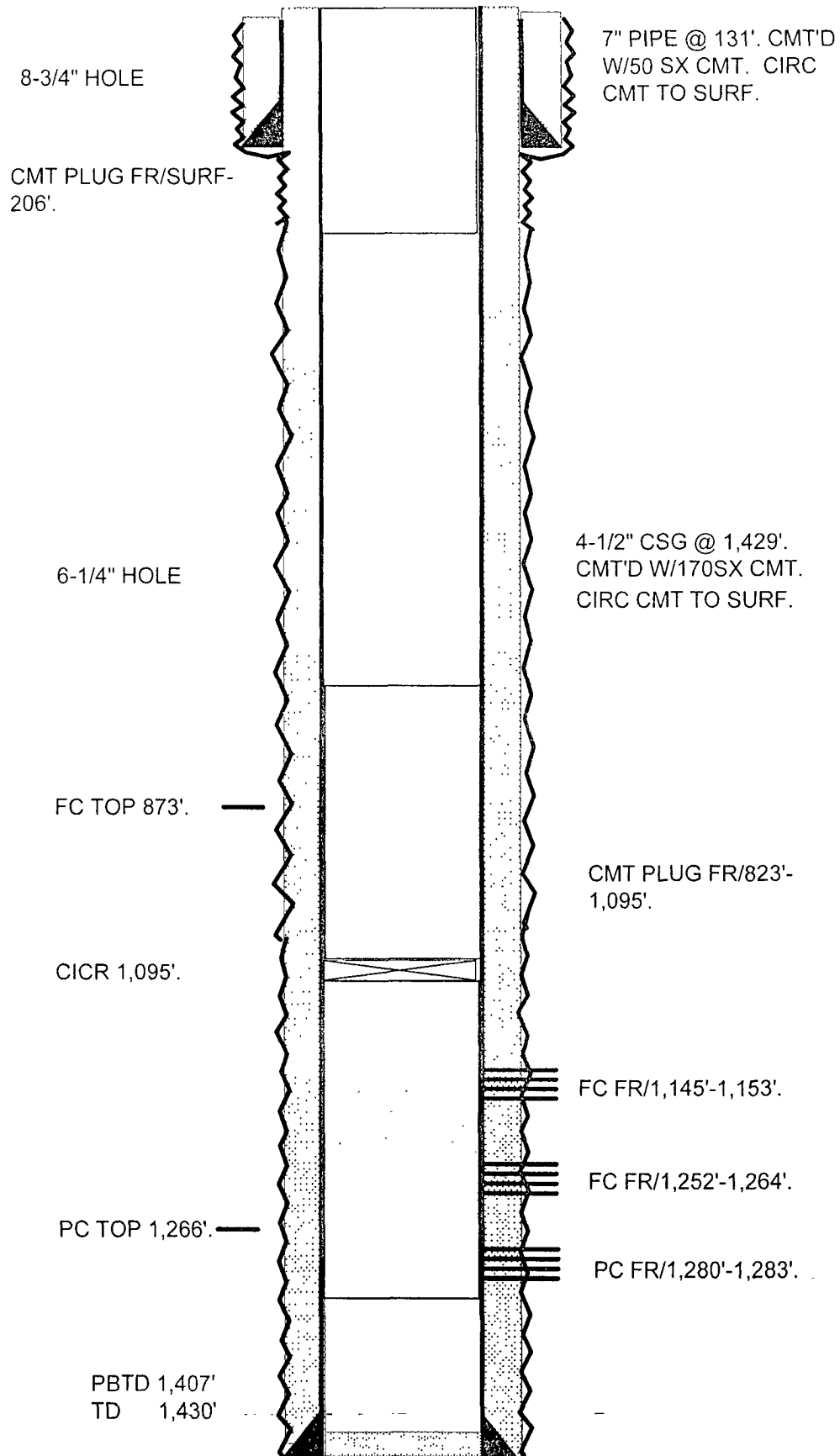
FC FR/1,252'-1,264'.

PC FR/1,280'-1,283'.

PBTD 1,407'  
TD 1,430'



# P&A'D WBD



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 3 Roosevelt

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.