Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No NMSF078097

	Do not the form for many and to drill out to me out on			1	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Other Other			6. If I	6. If Indian, Allottee or Tribe Name 7 If Unit or CA/Agreement, Name and/or No 8. Well Name and No. HEATON LS 23	
			7 If (
Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO. E-Mail: hlavacl@bp.com				9 API Well No 30-045-20316-00-S1	
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code Ph: 281-366-4081		10 Field and Pool, or Exploratory AZTEC PICTURED CLIFFS	
4. Location of Well (Footage, Sec., T, R, M., or Survey Description)		n)	11 C	11 County or Parish, and State	
Sec 29 T31N R11W NESE 1650FSL 1125FEL 36.86729 N Lat, 108.00844 W Lon			SA	SAN JUAN COUNTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPORT	, OR OTHER	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
- Nation of Intent	Acidize	Deepen	Production (Sta	art/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	☐ New Construction	Recomplete		☐ Other
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily A	bandon	
É	Convert to Injection	Plug Back	☐ Water Disposa	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally rk will be performed or provided operations. If the operation rebandonment Notices shall be fi	, give subsurface locations and mease the Bond No on file with BLM/BL esults in a multiple completion or rec	sured and true vertical de A. Required subsequent completion in a new inte	epths of all pertu t reports shall be rval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.