

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

5 Lease Serial No

NMNM-020501

6 If Indian, Allottee or Tribe Name

Unit or CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 19 2010

2 Name of Operator

XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a Address

382 CR 3100 Aztec, NM 87410

3b Phone No (include area code)

505-333-3630

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1025' FNL & 1050' FEL SEC 26A-T28N-R11W N.M.P.M.

8 Well Name and No

OHIO C GOVERNMENT #2E

9 API Well No

30-045-24395

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMMINGLE</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the Basin Dakota (71599) & the Basin Mancos (97232) in the Ohio C Government #2E. XTO proposes to downhole commingle these pools upon approval of this application.

Please see attached spreadsheet for justification of the following proposed allocations:

Basin Dakota	Oil: 2%	Gas: 23%	Water: 24%
Basin Mancos	Oil: 98%	Gas: 77%	Water: 76%

Both pools are not in the NMOC pre-approved pool combinations for DHC in the San Juan Basin and the NMOC was notified of our intent via Form C-107A on 5/17/2010. Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

RCVD MAY 21 '10
OIL CONS. DIV.
DIST. 3

DHC Pending

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 5/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Henry

Title

Geo

Date

5-19-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC Dr

Dakota: Last 6 mos of active production

	OIL	GAS	WATER
1/31/2009	3	322	0
2/28/2009	0	94	0
3/31/2009	5	390	0
4/30/2009	7	923	84
5/31/2009	3	1000	0
6/30/2009	2	907	3
7/31/2009	5	573	80
Dakota Avg	4	686	28

Exclude, not representative of typical prod.

Mancos/Gallup Average from wells already completed in Mancos/Gallup in this area

	OIL	GAS	WATER
Gallup	168	2338	87

Allocation

	OIL	GAS	WATER
Dakota	2%	23%	24%
Gallup	98%	77%	76%
Total	100%	100%	100%

API	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	REM Water	EUR OIL	EUR GAS	EUR WATER	DLY OIL	DLY GAS	DLY WAT
30045244580000	ANGEL PEAK B	31	GALLUP	25	28 N 11 W	ARMENTA BURLINGTON RESOU	19820801	19900701		4,395	0	53,540	0	42	0	4,395	53,540	42			
30045255290000	ANGEL PEAK	24	GALLUP	12	28 N 11 W	ARMENTA ENERGEN RESOURCE	19830401	20061101		7,642	0	235,616	73,129	21	0	7,642	308,745	21	0	14 5	0
30045255300000	ANGEL PEAK B	22E	GALLUP	13	28 N 11 W	ARMENTA BURLINGTON RESOU	19830401	20061101		2,663	347	401,076	83,720	132	0	3,010	484,796	132	0 1	16 6	0
30045255310000	ANGEL PEAK B	24E	GALLUP	13	28 N 11 W	ARMENTA BURLINGTON RESOU	19830401	20061101		3,286	347	269,237	76,155	206	897	3,633	345,392	1,103	0 1	15 1	0 1
30045254910000	ANGEL PEAK B	32	GALLUP	12	28 N 11 W	ARMENTA BURLINGTON RESOU	19830401	20061101		33,603	4,863	293,153	120,536	130	897	38,466	413,689	1,027	1 4	23 9	0.1
30045254920000	ANGEL PEAK B	34	GALLUP	13	28 N 11 W	ARMENTA BURLINGTON RESOU	19830401	20030901		29,518	0	209,605	0	27	0	29,518	209,605	27			
30045256060000	EATON FEDERAL	2	GALLUP	15	28 N 11 W	ARMENTA BURLINGTON RESOU	19830501	20061101		42,744	0	247,443	36,312	129	0	42,744	283,755	129	0	7 2	0
30045256540000	ANGEL PEAK B	37	GALLUP	24	28 N 11 W	ARMENTA BURLINGTON RESOU	19830601	19870701		191	0	69,314	0	100	0	191	69,314	100			
30045255820000	ANGEL PEAK B	38	GALLUP	24	28 N 11 W	ARMENTA ENERGEN RESOURCE	19830601	20061101		1,097	0	101,888	25,721	129	0	1,097	127,609	129	0	5.1	0
30045256990000	ANGEL PEAK	27	GALLUP	11	28 N 11 W	ARMENTA BURLINGTON RESOU	19830701	19981101		8,347	0	258,296	0	3	0	8,347	258,296	3			
30045257000000	ANGEL PEAK	28	GALLUP	11	28 N 11 W	ARMENTA BURLINGTON RESOU	19830701	20061101		21,679	1,737	437,618	233,507	670	0	23,416	671,125	670	0.5	46 3	0
30045256980000	ANGEL PEAK	29	GALLUP	10	28 N 11 W	ARMENTA BURLINGTON RESOU	19830801	20061101		12,547	1,390	244,161	72,624	139	0	13,937	316,785	139	0.4	14 4	0
30045256690000	ANGEL PEAK B	43	GALLUP	25	28 N 11 W	ARMENTA BURLINGTON RESOU	19830801	20061101		14,609	1,042	405,430	147,266	442	897	15,651	552,696	1,339	0.3	29 2	0.1
30045257390000	ANGEL PEAK B	35	GALLUP	25	28 N 11 W	ARMENTA BURLINGTON RESOU	19830901	20061101		2,687	347	216,764	98,850	213	897	3,034	315,614	1,110	0 1	19 6	0 1
30045256870000	ANGEL PEAK B	36	GALLUP	25	28 N 11 W	ARMENTA BURLINGTON RESOU	19830901	20061101		19,432	0	298,789	77,163	884	0	19,432	375,952	884	0	15 3	0
30045256860000	ANGEL PEAK B	44	GALLUP	24	28 N 11 W	ARMENTA ENERGEN RESOURCE	19830901	20061101		812	0	161,716	54,468	148	0	812	216,184	148	0	10 8	0
30045256680000	ANGEL PEAK B	45	GALLUP	24	28 N 11 W	ARMENTA BURLINGTON RESOU	19830901	19960701		1,114	0	102,575	0	87	0	1,114	102,575	87			
30045257370000	MANGUM	5	GALLUP	10	28 N 11 W	ARMENTA BURLINGTON RESOU	19831101	20061101		8,561	0	173,407	36,817	170	0	8,561	210,224	170	0	7 3	0
30045074110000	OHIO GOVT	2	GALLUP	15	28 N 11 W	ARMENTA XTO ENERGY	19921031	20070201		5,839	4,169	186,394	150,292	6,764	108,486	10,008	336,686	115,250	1 2	29 8	12.1
Mancos/Gallup Average (all are post 1980 wells)										11,619	750	229,791	67,714	549		12,369	297,504	6,448	0	18	

at 15% decline at 9% decline at 15% decline

Rate to achieve about EUR1682,33887

BO/moMCF/moBW/mo