

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 07 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well GAS	5. Lease Number SF - 078417
2. Name of Operator CONOCOPHILLIPS COMPANY	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 28-7 Unit
4. Location of Well, Footage, Sec., T, R, M Surf: Unit P (SESE), 1300' FSL & 10' FEL, Section 17, T28N, R7W, NMPM	8. Well Name & Number San Juan 28-7 Unit 280
	9. API Well No. 30-039-26175
	10. Field and Pool Blanco MV
	11. County and State Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Perform MIT/Replace bad tbg	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	RCVD MAY 11 '10 OIL CONS. DIV. DIST. 8		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to clean out to PBTD, replace any bad jts and perform a MIT on subject well per procedures attached.

ISOLATE WATER PRODUCTION, AND

14. I hereby certify that the foregoing is true and correct.Signed: Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 5/7/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 10 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 28-7 UNIT 280
Expense - Water shut Off

Lat 36° 39' 27.133" N

Long 107° 35' 14.208" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 7541', PBTD @ 7690') . Record fill depth in Wellview.

5. TOOH with tubing (details below).

Number	Description
162	2-3/8" Tubing joint
78	2-3/8" Tubing joint Turn Down Collars
1	2-3/8" F nipple (ID 1.78")
1	1-1/2" Mule shoe guide (Expan. Check)

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. If fill is tagged, utilize the air package and CO to PBTD (7690'). If fill could not be CO to PBTD call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

7. TIH with RBP and packer and set the packer at 50' above top of cliffs house at 4724', perform MIT from the back side, for 30 min at 560 PSI in a 2 hrs chart. Notify Production Engineer . **Note: Inform 24 hrs before to regulatory agency any squeeze, cement plug or CIBP to isolated water source.**

8. Unset the packer and set RBP 50' bottom Point Lookout perfs at 5650', set the packer at 5620' to test RBP 500 PSI for 5 min, unset the packer and perform 4 hrs flow test for whole MV interval. If water source in not MV, go to step 9. If water source is MV, perform flow test between MV intervals, set RBP at 4965' and then at 5317', 3 hrs flow test for each interval. Notify Production Engineer. **Note: Inform 24 hrs before to regulatory agency any squeeze, cement plug or CIBP to isolated water**

9. Set the RBP at 7378' and set the packer at 5650', perform MIT for 30 min at 560 PSI in a 2 hrs chart. **Notify Production Engineer. Note: Inform 24 hrs before to regulatory agency any squeeze, cement plug or CIBP to isolated water source.**

10. Unset RBP and set Packer at 7646" swab the well and perform flow test . If water source is not the bottom of Dakota interval. Unset the packer and reset it at 7516' swab the well and perform flow test. If water source is not this interval. Unset the packer and set RBP at 7516' and reset the packer at 7378' swab the well and perform flow test. Notify Production Engineer. **Note: Inform 24 hrs before to regulatory agency any squeeze, cement plug or CIBP to isolated water source.**

7. TIH with tubing using Tubing Drift Procedure. This will be a stimated tubing (detail below).

Recommended

Tubing Drift ID:	1501
Land Tubing At:	7541
Land F-Nipple At:	7540

Number	Description
1	1-1/2" Mule shoe guide
1	2-3/8" F nipple (ID 1.78")
78	2-3/8" Tubing joint Turn Down Collars
162	2-3/8" tubing joints

8. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

