

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**"AMENDED"**
"POOL"FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No Jicarilla 96							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other PC payadd		6 If Indian, Allottee or Tribe Name Jicarilla Apache							
2 Name of Operator Energen Resources Corporation		7 Unit or CA Agreement Name and No.							
3 Address 2010 Afton Place, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 96 #1C							
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26585							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2200' FSL, 1870' FEL (J) NW/SE		10 Field and Pool, or Exploratory Cavilan Pictured Cliffs							
At top prod interval reported below		11. Sec., T., R., M., or Block and Survey or Area J- Sec. 11, T26N, R03W NMM							
At total depth		12 County or Parish Rio Arriba							
14. Date Spudded 10/23/01		13. State NM							
15. Date T.D. Reached 11/08/01		17. Elevations (DF, RKB, RT, GL)* 7108' GL							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/04/10		18. Total Depth MD 7694'							
19 Plug Back T.D. MD 7671'		20. Depth Bridge Plug Set: MD TVD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL,		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	9.625	36		241				surface	177 cu.ft. - circ.
8.75	7.0	23		4022				surface	1053 cu.ft. - circ.
6.125	4.50	11.6	3898	7686				3898'	568 cu.ft. - circ.
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	5899'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status		
A) Pictured Cliffs	3682'	3719'			0.34"	33	1 spf		
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
3682' - 3719'		72,451 gals. 70Q linear gel and 82,100# 20/40 sand							
		pressure test casing to 3000 psi - 30 minutes - ok							

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	05/04/10	2	→		300				
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	360	320	→						

RCVD MAY 26 '10
OIL CONS. DIV.
DIST. 3

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD**MAY 24 2010****FARMINGTON FIELD OFFICE****NMOCD**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3040'
				Kirtland	3413'
				Fruitland	3496'
				Pictured Cliffs	3696'
				Lewis	3830'
				Huerfanito Bentonite	4126'
				Cliff House	5220'
				Menefee	5455'
				Point Lookout	5732'
				Mancos	6305'
				Gallup	6812'

32 Additional remarks (include plugging procedure):

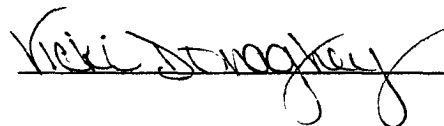
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory Analyst

Signature


Date 05/19/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.