

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an **MAY 14 2010**
Abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM - 012200
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1190' FWL SEC 28 T28N R08W		8. Well Name and No. Dryden 1
		9. API Well No. 30-045-11881
		10. Field and Pool, or Exploratory Area Blanco Mesaverde & Otero Chacra
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other chng allocation method
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The percent allocation split will be: CH 31%; MV 58% & DK 11%.

RCVD MAY 21 '10

Please see attached spreadsheet

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava		Title Regulatory Analyst
Signature <i>Cherry Hlava</i>		Date 05/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hewitt</i>	Title Geo	Date 5-17-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Dryden 1							
3004511881	Same Ownership						
Monthly Gas Production (mcf)							
	Month	Chacra	Mesaverde	Dakota	Chacra %	Mesaverde %	Dakota %
2008	Jan	0	0	1208	0%	0%	100%
	Feb	0	0	2318	0%	0%	100%
	Mar	0	0	1281	0%	0%	100%
	Apr	0	0	1429	0%	0%	100%
	May	0	0	791	0%	0%	100%
	Jun	0	0	1337	0%	0%	100%
	Jul	0	0	562	0%	0%	100%
	Aug	0	0	2119	0%	0%	100%
	Sep	0	0	1830	0%	0%	100%
	Oct	0	0	855	0%	0%	100%
	Nov	0	0	105	0%	0%	100%
	Dec	0	0	1839	0%	0%	100%
2009	Jan	0	0	924	0%	0%	100%
	Feb	0	0	0	0%	0%	0%
	Mar	0	0	0	0%	0%	0%
	Apr	5817	10712	1206	33%	60%	7%
	May	5573	10379	1463	32%	60%	8%
	Jun	4538	8406	1433	32%	58%	10%
	Jul	3994	7411	1318	31%	58%	10%
	Aug	3723	6910	1267	31%	58%	11%
	Sep	2984	5546	994	31%	58%	10%
	Oct	3627	6731	1234	31%	58%	11%
	Nov	3236	6049	1266	31%	57%	12%
	Dec	3214	5960	1239	31%	57%	12%
2010	Jan	2794	5177	1147	31%	57%	13%
	Feb	2652	4904	1079	31%	57%	12%
	Mar						
		Average percentage last 9 months			31%	58%	11%