

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.  
MAY 14 2010

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF078499</b>
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1620' FSL &amp; 820' FEL SEC 15 T28N R08W</b>		8. Well Name and No. <b>Tapp LS 3A</b>
		9. API Well No. <b>30-045-23695</b>
		10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde &amp; Otero Chacra</b>
		11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other Chng Allocation Method

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation split will be: MV 67%; Chacra 33%

Please see attached spreadsheet

RCVD MAY 21 '10

OIL CONS. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **05/10/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hlava</i>	Title <b>6 co</b>	Date <b>5-17-10</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office <b>FFD</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 16

Tapp LS 3A							
3004523695		Same Ownership					
Monthly Gas Production (mcf)							
		Mesaverde	Chacra	Mesaverde %	Chacra %		
2007	Jan	3991	3184	56%	44%		
	Feb	3911	2715	59%	41%		
	Mar	4355	2356	65%	35%		
	Apr	4391	2653	62%	38%		
	May	4518	1585	74%	26%		
	Jun	3804	1016	79%	21%		
	Jul	4511	2440	65%	35%		
	Aug	4378	2340	65%	35%		
	Sep	4298	2281	65%	35%		
	Oct	3870	2512	61%	39%		
	Nov	3925	2305	63%	37%		
	Dec	2848	650	81%	19%		
2008	Jan	2041	3316	38%	62%		
	Feb	3110	3196	49%	51%		
	Mar	3988	3091	56%	44%		
	Apr	3578	2591	58%	42%		
	May	4156	2697	61%	39%		
	Jun	2814	768	79%	21%		
	Jul	3701	2607	59%	41%		
	Aug	2336	2553	48%	52%		
	Sep	4205	3129	57%	43%		
	Oct	3962	2351	63%	37%		
	Nov	4224	2625	62%	38%		
	Dec	3487	1786	66%	34%		
2009	Jan	3201	0	100%	0%		
	Feb	3540	2124	63%	38%		
	Mar	3819	3146	55%	45%		
	Apr	4217	2442	63%	37%		
	May	4137	2088	66%	34%		
	Jun	2971	3631	45%	55%		
	Jul	3760	2041	65%	35%		
	Aug	4256	878	83%	17%		
	Sep	3790	1425	73%	27%		
	Oct	4167	1580	73%	27%		
	Nov	3937	1741	69%	31%		
	Dec	2752	420	87%	13%		
2010	Jan	3580	1969	65%	35%		
	Feb	3967	2170	65%	35%		
Last 13 producing months stable percentage				67%	33%		