

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAY 14 2010
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals of Land Management

5. Lease Serial No

SF - 078499

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.

Russell LS 4A

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-23702

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FNL & 900' FWL SEC 24 T28N R08W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☒ Recomplete

☐ Other Chng Allocation Method

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation split will be: MV 14%; Chacra 86%

Please see attached spreadsheet

RCVD MAY 21 '10

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 05/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title Geo

Date 5-17-10

Conditions of approval, if any, are attached Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Russell LS 4A					
3004523702	Same Ownership				
Monthly Gas Production (mcf)					
	Month	Mesaverde	Chacra	Mesaverde %	Chacra %
2007	Jan	1448	0	100%	0%
	Feb	1891	0	100%	0%
	Mar	1968	0	100%	0%
	Apr	1761	0	100%	0%
	May	965	0	100%	0%
	Jun	92	2771	3%	97%
	Jul	0	6487	0%	100%
	Aug	861	4565	16%	84%
	Sep	1117	5921	16%	84%
	Oct	1176	6361	16%	84%
	Nov	916	5182	15%	85%
	Dec	944	5419	15%	85%
2008	Jan	943	5412	15%	85%
	Feb	845	4726	15%	85%
	Mar	823	4606	15%	85%
	Apr	743	4001	16%	84%
	May	742	4149	15%	85%
	Jun	504	2910	15%	85%
	Jul	835	4559	15%	85%
	Aug	730	3891	16%	84%
	Sep	720	3974	15%	85%
	Oct	715	3998	15%	85%
	Nov	664	3866	15%	85%
	Dec	741	4361	15%	85%
2009	Jan	716	4215	15%	85%
	Feb	597	3480	15%	85%
	Mar	673	3861	15%	85%
	Apr	653	3516	16%	84%
	May	685	3742	15%	85%
	Jun	307	1597	16%	84%
	Jul	656	3719	15%	85%
	Aug	2	20	9%	91%
	Sep	748	5002	13%	87%
	Oct	588	3968	13%	87%
	Nov	335	2008	14%	86%
	Dec	399	2702	13%	87%
2010	Jan	478	3029	14%	86%
	Feb	355	2194	14%	86%
Last 14 producing months stable percentage				14%	86%