

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 18 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1361' FSL & 982' FEL, Section 21, T28N, R6W, NMPM
Bottomhole: Unit O (SWSE), 826' FSL & 2238' FEL, Section 21, T28N, R6W, NMPM</p> | <p>5. Lease Number
SF-079193</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 125M</p> <p>9. API Well No.

30-039-30815</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report	
☒ Subsequent Report	☐ Recompletion	☐ New Construction			
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing			
	☐ Casing Repair	☐ Water Shut off			
	☐ Altering Casing	☐ Conversion to Injection			

RCVD MAY 21 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

MAY 18 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/13/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 28-6 Unit 125M
API# 30-039-30815
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

02/03/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2750'. RD W/L 2/3/10 ✓

03/27/2010 Install Frac valve. PT csg to 4500#/30min @ 11:30hrs on 3/27/10. Test - OK ✓

03/27/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. - 1SPF @ 7832', 7836', 7842', 7846', 7850', 7854', 7858', 7862', 7866', 7870', 7874', 7878', 7883', 7866', 7890', 7894', 7898', 7902', 7906', 7910' = 20 Holes. 2SPF @ 7944', 7948', 7952', 7956', 7960', 7964', 7971', 7980', 7982', 7984', 7988', 7990', 7992', 7996', 7998', 8000' = 32 Holes. Dakota Total Holes = 52
Acidize w/ 10bbbls 15% HCL. Frac w/ 98,070gals SlickWater w/ 40,236# of 20/40 Arizona Sand. Set CBP @ 5982'.

Perf **Point Lookout** w/ .34" diam. - 1SPF @ 5636', 5650', 5707', 5709', 5712', 5786', 5792', 5796', 5800', 5803', 5806', 5826', 5830', 5834', 5845', 5848', 5851', 5854', 5857', 5860', 5863', 5875', 5878', 5880', 5882' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,762gals 60% SlickWater w/ 100,573# of 20/40 Arizona Sand. N2:1,102,700SCF. Set CFP @ 5620'.

Perf **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5240', 5243', 5248', 5254', 5259', 5321', 5324', 5330', 5336', 5342', 5348', 5356', 5360', 5364', 5374', 5380', 5386', 5392', 5400', 5404', 5410', 5476', 5478', 5484', 5492', 5495', 5498', 5501', 5504', 5507' = 30 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,342gals 60% SlickWater w/ 100,369# of 20/40 Arizona Sand. N2:983,800SCF. Set CFP @ 5120'.

Perf **Lewis** w/ .34" diam. - 1SPF @ 4560', 4564', 4568', 4571', 4574', 4577', 4580', 4586', 4691', 4693', 4702', 4705', 4708', 4713', 4715', 4717', 4728', 4732', 4734', 4736', 5018', 5020', 5022', 5024', 5026' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 30,618gals 75% Visco-Elastic foam w/ 105,608# of 20/40 Arizona Sand. N2:1,532,700SCF. Start Flowback.

04/03/2010 RIH w/ CBP set @ 4460'. RD Flowback & Frac Equip.

04/21/2010 MIRU DWS 24. ND WH. NU BOPE.

04/22/2010 PT BOPE. Test - OK. Tag CBP set @ 4460' & M/O. CO & M/O CFP @ 5120'. CO & M/O CFP @ 5620'. Flowback.

04/22/2010 Started selling MV gas thru GRS. ✓

04/27/2010 Flow Test MV. CO & M/O CBP @ 5982'. C/O to PBTD @ 8050'. Flowback.

04/27/2010 Started selling DK gas with MV gas thru GRS.

05/04/2010 Run Spinner on Dakota.

05/05/2010 RIH w/ 256jts, 2 3/8", 4.7#, L-80 tbgs set @ 7954' w/ F-Nipple @ 7952'. ND BOPE. NU WH.

05/06/2010 RD RR @ 18:00hrs on 5/6/10. ✓