

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30785
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-290-3
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number 167P
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 710 feet from the South line and 2100 feet from the West line Section 32 Township 27N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6571' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> RCVD MAY 26 '10 OIL CONS. DIV. DIST. 3
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/15/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 22:00hrs on 5/15/10. Test- OK.

05/15/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3427' - Inter TD reached 5/17/10. Circ. hole & RIH w/ 80jts, 7", 20#, J-55 ST&C set @ 3412' w/ ST@2650'. 05/17/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 20sx (43cf-8bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 81sx (112cf-20bbls) Type III cmt/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 96bbls MW. Bump plug. Plug down @ 06:36hrs on 5/19/10. Open ST & Circ. 16bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 289sx (616cf-110bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 107bbls FW. Bump plug & close ST. Circ. 40bbls cmt to surface. Plug down @ 11:49hrs on 5/19/10. RD cmt. WOC.

05/18/2010 RIH w/ 6 1/4" bit. Drill out ST@2650'. PT 7" csg to 1500#/30min @ 2:00hrs on 5/18/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7670' (TD) TD reached 5/20/10. Circ. hole & RIH w/ 178jts total. 46jts, 4 1/2", 11.6#, J-55 LT&C and 132jts, 4 1/2", 10.5#, J-55 ST&C set @ 7666'. RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 290sx (574cf-102bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 122bbls FW. Bump plug. Plug down @ 19:48hrs on 5/22/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:00hrs on 5/22/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date: 05/03/2010 Rig Released Date: 05/22/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 5/25/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Felix G. Rodriguez TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 03 2010
Conditions of Approval (if any):