## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 18 2010

	Sundry Notices and Reports on Wells	dureau of Famin	Land Mc gion Fial	CECa Colorest
1.	Type of Well GAS	5. 6.	Jicaril	Number a Contract 122 an, All. or Name
2.	Name of Operator	7.		a Apache Tribe greement Name
3.	Address & Phone No. of Operator	8.		ame & Number pache O 12
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API W	ell No.
4.	Location of Well, Footage, Sec., T, R, M	10.	30-039 Field a	-21431 nd Pool
	Surf: Unit L (NWSW), 1600' FSL & 860' FWL, Section 4, T25N, R04W, NMPM	11.		co PC and State riba Co., NM
,	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,  Type of Submission  X Notice of Intent X Abandonment Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection		Other –	
13.	Describe Proposed or Completed Operations			
ConocoPhillips wishes to P&A this wellbore per attached procedures and wellbore schematic. 5/6/10 verbal was given by OCD/BLM to proceed w/P&A.			RCVD MAY 21 '10 OIL CONS. DIV. DIST. 3	
a./	I hereby certify that the foregoing is true and correct.  Rhonda Rogers Title Staff Regul	atory Tec		Date5/13/1
ÀΡ	nis space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason Title		Date	MAY 1 9 2010
Title	DNDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a crume for any person knowingly and willfully to make any department or agency of linted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

# ConocoPhillips AXI APACHE O 12 Plug and Abandonment

Lat 36° 25' 32.056" N

Long 107° 15' 45.612" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

#### **Procedure**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
- 2. Install and test location rig anchors. Prepare blow pit. Record casing, tubing and bradenhead pressures.
- 3. Plug #1 (Pictured Cliffs perfs & Fruitland, Kirtland and Ojo Alamo tops, Top of Sand–2850' Mix 16 sxs cement to fill the inside of casing from the sand plug to cover through the Ojo Alamo top. TOH with tubing and WOC. TIH and tag cement. Circulate well clean with water. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plug as necessary. TOH with tubing.

#### 4. Plug #2 (Casing Failure & Nacimiento top, 1450-2366')

Mix 31 sx cement. TIH with tubing to 2360'. Spot a balanced plug up to 1450' to cover the Nacimiento top. Pressure up on cement in attempt to push into failure or holes. TOH with tubing and WOC. TIH and tag cement. TOH and LD tubing.

#### 5. Plug #3 (8-5/8" Surface casing, 542'-Surface):

Perforate 3 HSC squeeze holes at 542'. Establish circulation out bradenhead valve. Mix and pump approximately 341 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.

**6.** ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location per BLM stipulations.

#### **Proposed Schematic** ConocoPhillips > Well Name: AXI APACHE 0 #12 Sinace Legal Location NMPM-25N-04VV-04-L License No Well Configuration Type Edit 3003921431 NEW MEXICO Vertical Ground Elevation (f) riginal KB/RT Eleuation (10) G-Ground Distance (10 KB-Casing Flange Distance (10) KB-Tebing Hanger Distance (f) 6,965 00 6,977 00 6,977 00 12.00 6,977 00 Well Config. Vertical - Original Hole, 1/1/2011 **ftKB** (MD) Frm Final Schematic - Actual 0 12 Surface Cement, 12-492, 6/29/1977, 160 490 sacks of Class B followed by 150 sacks of Class B, Circulated to Surface 10 bbls 491 Surface, 8 5/8in, 8 097in, 12 ftKB, 492 ftKB 496 Perforate for Plug 3 squeeze, 542, 1/1/2011 Plug 3, 12-542, 1/1/2011 Plug 3, 12-542, 1/1/2011, 341 sxs of cement 542 to cover 8-5/8" casing shoe to surface. Cement Retainer, 1,540-1,541 1,530 Nacimiento, 1,530 Perforate for Plug 2 squeeze, 1,580, 1/1/2011 1,540 Plug 2, 1,480-1,580, 1/1/2010 Plug 2, 1,480-1,580, 1/1/2011, Squeeze 130 sxs cement outside casing and 8 sxs inside 1,541 casing to cover Nacimiento top. 300 PSI Squeeze, 1,590-1,640, 9/23/2008, 1,580 Squeezed with CRS 300 psi, polymer remedial squeeze. Failure on 10/1/2009. 2,900 Ojo Alamo, 2,900 3,047 Kirtland, 3,047 3,136 Fruitland, 3,136 Cement Plug, 2,800-3,330, 5/6/2010, 15 sxs B Neat @ 15 6 PPG, 5/6/2010 3,330 Bridge Plug - Permanent, 3,330-3,331, 5/4/2010 3,331 3,360 Hydraulic Eracture, 7/21/1977, 3,380 Pictured Cliffs, 3,380 -Frac'd with 13,724 gal of 70 Pictured Cliffs, 3,380-3,428, 7/19/1977 Quality Foam and 650,000 scf Sand Plug, 3,360-3,476 3,428 N2, 82,500# of 20/40 sand Production Cement, 2,436-3,523, 7/5/1977, 3,476 PBTD, 3,476, Estimated 180 sacks of light weight followed by 100 sacks of Cl. B, TOC by calc (75% efficiency) 3,522 @ 2627.24 -Cement plug, 3,476-3,523, 7/5/1977 Production, 2.870in, 2.441in, 12 ftKB, 3,523 3,523 3,550 TD, 3,550 Plug Back, 3,523-3,550, 7/5/1977 Page 1/h Report Printed: 5/6/2010

#### **Current Schematic**

### **ConocoPhillips**

Well Name: AXI APACHE 0 #12

