

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 05 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1265' FNL, 1475' FEL, NW/4 NE/4, SEC 29, T31N, R05W

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #200

9. API Well No.
30-039-24390

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Dropped TBG Closer to PBTB

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD MAY 17 '10

OIL CONS. DIV.

DIST. 3

04-28-2010

MIRU, pull dyna unit back, TOH w/ 26' PR, 4', 8' - 8' pony, 64 - 3/4 plain rods, 63 - 3/4 guided rods, 2.5 x 1.25 pump, ND B-1 adapter, NUBOP's, pull tubing hanger, add 33' joint 2 7/8" tubing, land 2 7/8" 6.5# J55 tubing, 99 joints, 2.28 F-Nipple @ 3245', mud anchor @ 3276', FC perfs 3144'-3281', pre-perfed liner, NDBOP's, NU B-1 adapter, run rods as follows: 2.5 x 1.5 x 20' RWAC pump, 63 - 3/4 guided rods, 66 - 3/4 plain rods, 26' x 1.25 PR, replaced 56 boxes, ld tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off - RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date

May 3, 2010

(This space for Federal or State office use)

Approved by

Title

Date

MAY 14 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ROSA UNIT #200 FRUITLAND COAL

Location:

1265' FNL and 1475' FEL
NW/4 NE/4 Sec 29(B), T31N R5W
Rio Arriba, New Mexico
Elevation: 6388' GR

API: 30-039-24390

Top	Depth
Ojo Alamo	2542'
Kirtland	2670'
Fruitland	3055'

Mill window from 3025'-3034'

Set Whipstock @ 3025'

Set CIBP @ 3040'

77 jts 7", 23#, K-55, 8rd, ST&C @ 3133'.

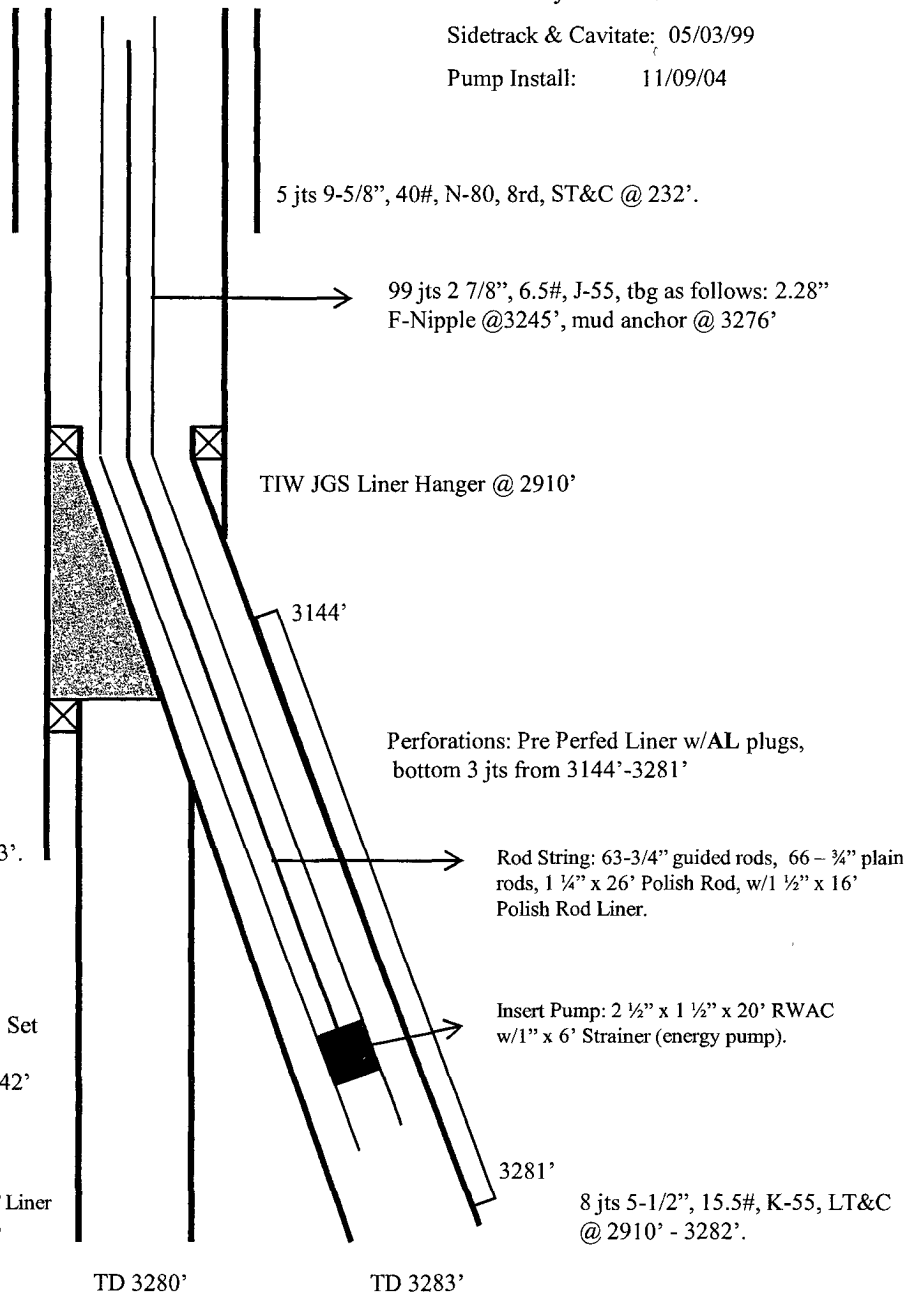
Sidetrack & Perforated 5-3-1999

Could not get original liner out of hole. Set whipstock and sidetracked hole.

Underream 6-1/4" - 11" from 3100'-3142'

Original 5-1/2" Liner
(3058' - 3279')

Dyna Pumping Unit



Spud: 11/27/89

Completed: 12/11/89

1st Delivery: 05/12/93

Sidetrack & Cavitate: 05/03/99

Pump Install: 11/09/04

12-1/4"	9-5/8", 40#	160 sx	189 cu. ft.	Surface
8-3/4"	7", 23#	610 sx	954 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cmt		