Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District1	Energy, Minerals and Natu	ral Resources	(Table 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	June 19, 2008
1625 N French Dr., Hobbs, NM 87240 District II	1-4-1-4-11		WELL API NO. 30-039-27434	
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X		
District_LV	District.LV.		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas E	Sease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name: RIO ARRIBA	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number #2	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.				
3. Address of Operator			10. Pool name or Wildcat	
382 CR 3100 Aztec, NEW MEXICO 87410 4. Well Location			BASIN FRUITLAND	COAL
Unit Letter	1378 feet from the SOT	лн line and	2019 feet from	theEASTline
Santian	T 1'	D	NINADNA	C
Section 14		Range 5W	NMPM BATTALES	County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6476' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
12. Check A	ppropriate Box to Indicate	nature of Notice,	Report, or Other D	ata
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		ING OPNS.	PANDA 5-11-10 X	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J		<del></del> -
	MOLTIFEE COMITE	O TONIO O CIVILITI	<b>~</b>	
DOWNHOLE COMMINGLE				
OTHER.		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc., has pluc	ged and abandoned this wel	l per the attached	d morning report.	
por and programme programme and an analysis of the contents and the programme and th				
Approved for plugging of wellbore only.  Liability under bond is retained pending  Receipt of C-103 (Subsequent Report of Well  Plugging) which may be found @ OCD web  page under forms  OIL CONS. DIV.				
	www.emnrd.state.us/ocd			
Spud Date:	Rig Rele	ase Date:		DIST. 3
I hereby certify that the information	above is true and complete to the	hest of my knowledg	re and helief	
r nereby certify that the information	above is true and complete to the	l dest of my knowledg	e and benef.	
SIGNATURE Leena M.	Whiting TIT	LE REGULATORY C	OMPLIANCE TECH [	DATE <u>5/14/2010</u>
Type or print name TEENA M. WHIT	EING E-n	teena_whiting@xt nail address:	F	PHONE <u>505-333-3100</u>
Per State Use Only APPROVED BY Cell G. Zo T TITLE District #3 DATE JUN 0 4 2010				
Conditions of Approval (if and)				
	l	<del>7</del> 8		

## Rio Arriba 02

## 5/10/2010

Anchors tstd 4/10 MIRU SITP 0 psig SICP 620 psig. SIBHP 0 psig Un-hung rods Unseated pmp TOH & LD w/1-1/4" x 22 PR w/12 Inr, 2 - 3/4" rod subs (8 & 8'), 113 - 3/4" rods, 15 - 3/4" rods w/rod guides & pmp ND WH NU BOP TOH w/102 jts 2-3/8" tbg, SN, 2-3/8" x 4' tbg sub, 1 jts tbg & NC TIH w/csg scr & 100 jts tbg EOT @ 3,160' TOH w/100 jts tbg & csg scr TIH w/CICR & 100 jts tbg SWI SDFN Monica Kuhling w/NMOCD on loc & witnessed operations 5/11/2010

SICP 500 psig. SIBHP 0 psig. Bd well. TIH w/CICR & 99 jts 203/8" tbg. Set CICR @ 3,119' PT tbg to 1,000 psig for 5" w/11 5 BFW. Tstd OK. Rlsd press. Stung out fr/CICR. Circ w/59 BFW. PT csg to 600 psig for 5". Tstd OK. Rlsd press. Plug #1 w/57 sxs Class B cmt. Ppd dwn tbg w/11 99 bbls cmt. Cmt fr/3,119' - 2,616'. TOH & LD w/53 jts tbg. EOT @ 1,459'. Recd approval fr/Kelly Roberts w/NMOCD to ching procedure for plug #2 fr/57 sxs to 21 sxs cmt. Plug #2 w/21 sxs Class B cmt. Ppd dwn tbg w/4 42 bbls cmt. Cmt fr/1,459' - 1,274'. TOH & LD w/34 jts tbg. TOH w/12 jts tbg. & setting tl. TIH w/6 jts tbg. & 2-3/8 x 10'. tbg sub. EOT @ 359'. Circ w/3 BFW. Plug #3 w/45 sxs. Class B cmt. Ppd dwn tbg w/9 46 bbls. cmt. Circ 4 bbls gd cmt fr/csg vlv. TOH & LD w/2-3/8" x 10'. tbg sub & 6 jts tbg. Top off cmt w/8 sxs. Class B cmt. Cmt fr/359' - surf. ND BOP. RDMO. Dug out WH. Cut off csg. Instld DHM w/15 sxs. cmt. Clin. loc. No reg rep on loc to witness operations.