

# REC'D

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 10

FORM APPROVED  
Budget Bureau No. 1004-0135

Bureau of Land Management  
Farmington Field Office

## SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078772
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #329A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29398	
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 2265' FSL, 765' FEL, NE/4 SE/4, SEC 34, T32N, R06W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>DYNA PUMP INSTALL</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RCVD MAY 17 '10

OIL CONS. DIV.  
DIST. 3

04-27-2010

Pumper on loc, bd meter run, LOTO, MIRU, NDT, NUBOP's, tag up @ 3206', tally 2 7/8" tubing on TOH, 95 joints, 2.25 SN, 1 joint, 1/2 muleshoe, MU mud anchor & F-Nipple w/ standing vlv, TIH w/ 96 joints 2 7/8" tubing, load 2 7/8" tubing w/ prod water, press test to 500# 15 min, no lk off, fish standing vlv w/ sandline, SIW, SDFN.

04-28-2010

Bd to tk, band chem inj line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing as follows: 96 joints, 2.28" F-Nipple @ 3153', mud anchor @ 3182', FC perfs 2976'-3110', NDBOP's, NU B-1 adapter, waiting on rods to be delivered, PU & run rods as follows: 2.5 x 1.5 x 20' RWAC pump, 4 - 1.25 sinker bars, 119 - 3/4 plain rods, 8', 6', 2' pony rods, 26' x 1.25 PR, load 2 7/8" tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, PU tools, to windy to RD, SIW, SDFN.

14. I hereby certify that the foregoing is true and correct.

Signed

Rachel Lipperd

Title Engineering Technician II

Date May 7, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 14 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #329A  
FRUITLAND COAL

Location:

2265' FSL and 765' FEL  
NE/4 SE/4 Sec 34(I), T32N, R6W  
Rio Arriba, New Mexico

Elevation: 6318' GR  
API # 30-039-29398

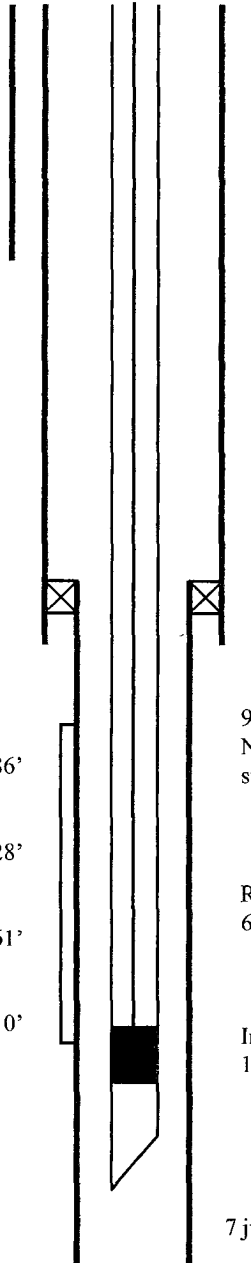
Pumping Unit  
Dyna Pump Model 5

Spud date: 09/23/05  
Completed: 10/26/05  
1st Delivery: 11/04/05  
Cavitation: 05/24/06  
Pump Install: 04/28/10

Top	Depth
Ojo Alamo	2322'
Kirtland	2432'
Fruitland	2857'
Pictured Cliffs	3107'

0.49", 4 SPF,  
264 holes total

Open hole from 6-1/4" to 9-1/2"  
from 2959' to 3206'



7 jts 9-5/8", 36#, K-55, ST&C @ 316'

76 jts 7", 23#, K-55, LT&C @ 2949'

Liner top @ 2904'

96 jts 2 7/8", 6.5#, J-55, EUE tbgs as follows: 2.28" F-Nipple @ 3153', mud anchor @ 3182' (200' 1/4" stainless steel chem cap string strapped to outside of tbgs).

Rod String: 4 - 1 1/4" sinker bars, 119 - 3/4" plain rods, 8', 6', 2' pony rods, 1 1/4" x 26' polish rod w/ 1 1/2" x 10' liner.

Insert Pump: 2 1/2" x 1 1/2" x 20' RWAC (Energy Pump) w/ 1" x 6' gas anchor.

7 jts 5-1/2", 17#, N-80, LT&C @ 2904' - 3206'

TD @ 3206'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	220 sx	310 cu. ft.	Surface
8-3/4"	7", 23#	540 sx	1099 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		