In Lieu of Form 3160

## UNITED STATES DEPARTMENT OF INTERIOR RUPEAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135

(June 1990)	BUREAU OF L	AND MANAGEMENT MAY 0 6 2010	}	Budget Bureau No. 1004-0135		
Do not use this form for	SUNDRY NOTICE AND R roposals to drill or to deepen or r	REPORTS ON WELLS USE APPLICATION OF Such proposals	men1	Lease Designation and Serial No. NMSF-078770		
TO DRILL" for permit		it for such proposals	6.	If Indian, Allottee or Tribe Name		
	SUBMIT IN 1	RIPLICATE	7.	If Unit or CA, Agreement Designation ROSA UNIT		
1. Type of Well Oil Well X	Gas Well Other		8.	Well Name and No. ROSA UNIT #258A		
2. Name of Oper WILLIAMS P	ator RODUCTION COMPANY		9.	API Well No. 30-039-30142		
3. Address and T PO BOX 3102	Celephone No. 2 MS 25-4, TULSA, OK 74101	(918) 573-3046	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL		
2320' FNL, 18	ell (Footage, Sec., T., R., M., or 80° FEL, SEC 21, T31N, R05W		11.	County or Parish, State		
1595° FNL, 10	059' FWL, SEC 22, T31N, R05'	ODT OD	RIO ARRIBA, NM			
TYPE OF	SUBMISSION	OF ACTIO	ORT, OR OTHER DATA			
Notice of In		Abandonment	OF ACTIO			
		Recompletion Plugging Back Casing Repair		Change of Plans New Construction		
Ξ Subsequent	· •			Non-Routine Fracturing Water Shut-Off		
Final Abanc	donment -	Altering Casing X Other STRIPPING JOB		Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
		Clearly state all pertinent details, and give pertinent dates, in and measured and true vertical depths for all markers and		imated date of starting any proposed work If well is		
<i>04-21-2010</i>				RCVD MAY 17'10		
	A, safety meeting, MIRU		OIL CONS. DIV. DIST. 3			
Bd to tk, NDT, NUE 2 7/8" tubing, RU Tu band, 10 joints red b	bascope, TOH while Tub and, notify engineer, will	ing, 114 joints, 2.28 F-Nipple, tubing screen, bascope insp tubing, finish TOH, 32 joints yel run yellow & bl band back in hole, replace groand, 34 joints blue band, SIW, SDFN.	low band	l, 34 joints bl band, 38 joints green		
lk off, fish standing @ 3611', 1 joint, 1/2 joints red band stand	vlv w/ sandline, band 1/4' muleshoe @ 3644', FC p ling in derrick, NDBOP's,	ing & TIH w/ standing vlv in F-Nipple, load to chem in line to last 200' tubing, land 2 7/8" erfs 3685'-3606', 32 joints yellow band, 81 NUT, Antelope test hanger 3000#, RD.	6.5# J55	EUE tubing, 112 joints, 2.28 F-Nipple		
14. I hereby certify	that the foregoing is true and c	orrect /	•			
SignedRan	ache spen	Title Engineering Technician II D	DateN	ASSEPTED FOR RECORD		
(This space for	Federal or State office use)			MAY 1 4 2010		
Approved by		Title	D	Date		
Conditions of	approval, if any:			PARAMICTON FIELD OFFICE		
				1.0		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ROSA UNIT #258A BASIN FRUITLAND COAL

Surface Location: 2320' FNL and 180' FEL SE/4 NE/4 Sec 21 (H), T31N, R5W Rio Arriba, NM

Bottom Hole Location: 1650' FNL and 990' FWL SW/4 NW/4 Sec 22 (E), T31N, R5W Rio Arriba, NM

Elevation: 6539' GR API # 30-039-30142

MD Depth
Ojo Alamo 3048'
Kirtland 3163'
Fruitland 3544'

Spud: 07/14/08 08/16/08 Completed: 1<sup>st</sup> Delivered: 08/16/08 7 jts 9-5/8", 36#, K-55, ST&C @ 339'. 78 jts 7", 23#, K-55, LT&C @ 3576'. TOL @ 3421' 112 jts of 2 7/8", 6.5#, J-55, EUE tbg as follows: 2.28" F-Nipple @ 3611', 1 full jt, 1/2 muleshoe @ 3644' (200' 1/4" stainless steel chem cap string strapped to outside of tbg). 3685' to 3715' 120 perfs, 3660' to 3680' 40 perfs, 3630' to 3650' 80 perfs, 3594' to 3606' 14 perfs 7 jts 5-1/2", 17#, N-80 LT&C set @ 3759'

TD @ 3759' MD

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Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sx	212 cu.ft.	Surface
8-3/4"	7", 23#	545 sx	1108 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did not cmt		