

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 19 2010

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit #187C

9. API Well No
30-039-30185

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDEV / BASIN
MANCOS / BASIN DAKOTA

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 1090' FSL & 1145 FWL / BHL - 1650' FSL & 990' FWL, Sec. 21, T31, R5 NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other FIRST DELIVERY-PERMANENT

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

Dispose

Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This **MV** well was ^{Re} delivered on 5/17/10 @ 0340 hrs. The initial flow rate was 580 mcf.

Meter Code: 81970017

Project Type: ^{Re} **FIRST DELIVERY PERMANENT**

Tubing Pressure: 504

Casing Pressure: 602

Line Pressure: 119

Permanent line to WFS

RCVD JUN 3 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C.O.M

Date 5/19/10

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAY 26 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY MT