# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

MAY 0 7 2010

	Sundry Notices and Reports on Wells	<b>Jume</b> u Fan	i ef Lend Menagement Minglen Field Office
		5.	Lease Number
			SF-080672
	Type of Well	6.	lf Indian, All. or
	GAS		Tribe Name
		7.	Unit Agreement Name
	Name of Operator		San Juan 27-4 Unit
	BURLINGTON		
	RESCURCES OIL & GAS COMPANY LP	0	SW/ HI N/ O N/ I
	Address & Phone No. of Operator	- 8.	Well Name & Numbe San Juan 27-4 Unit 15
•	Address & Fibric No. of Operator		San Suan 27-4 Ont 1.
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
_	L. C. CWILL France Co. T. D. M.	•	30-039-30481
•	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Surface: Unit F (SENW), 1525' FNL & 2135' FWL, Section 14, T27N, R4W, NMPM		Blanco Mesaverde
	Bottomhole: Unit J (NWSE), 2315' FSL & 2520' FEL, Section 14, T27N, R4W, NMPM	11.	County and State
			Rio Arriba, NM
	Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		RCVD JUN 3'10 OIL CONS. DIV. DIST. 3
	Describe Proposed or Completed Operations		W.O.C.
3ur 54	lington Resources requests permission to move the surface location of the subject well from to 5' FNL & 2180' FWL due to spacing safety issues. The proposed surface location is Unit F, pad diagram, cut & fill, and project proposal are attached.		
		iosio	
			OF APPROVAL sly issued stipulations.
4.			
	Adhere to p	revious	sly issued stipulations.
igr  Th:	Adhere to p  I hereby certify that the foregoing is true and correct.	revious	sly issued stipulations.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

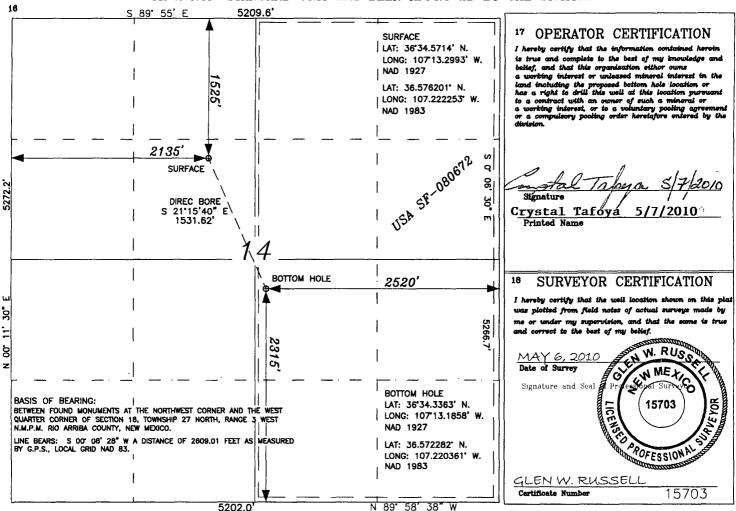
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-30481	*Pool Code 72319	<sup>8</sup> Pool Name BLANCO MESAVERDE			
Property Code	<sup>6</sup> Prope SAN JUAN :	*Well Number 154C			
7452 *OGRID No.		Operator Name			
14538	BURLINGTON RESOURCES	7131'			

10 Surface Location

UL or lot no.	Section 14	Township 27N	Range 4-W	Lot Idn	Feet from the 1525'	North/South line NORTH	Feet from the 2135'	East/West line WEST	County RIO ARRIBA	
UL or lot no.	<sup>11</sup> Bottom Hole Location If Different From Surface									
or or not mo.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	14	27-N	4-W	Lot lan	2315'	SOUTH	2520'	East/West line EAST	RIO ARRIBA	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





### PROJECT PROPOSAL - New Drill / Sidetrack

#### San Juan Business Unit

#### **SAN JUAN 27-4 UNIT 154C**

#### DEVELOPMENT

Lease:	AFE #: WAN.ZA2.7573				AFE \$: 1,381,894.85				
Field Name: SAN JUAN 27-4 UNIT Rig: X				XX Deferred Uneconom		nic Rig State: NM		County: RIO ARRIBA	API #: 3003930481
Geologist: Phone:				to make	Geophysicist:			Phone:	
			+1-505-326-	-9772	Prod. Engineer: Phone			Phone:	
Res. Engineer: Prabow	ι <mark>ο, Wah</mark> γι	]	Phone	: +1-505-326	-9797	Proj. I	Field Lead:		Phone:
Primary Objective (7					\$235 E				
<del></del>	Name				<u> </u>				
R20002 MES	AVERDE(	R20002)			J				
	**************************************	D. or less come Control	DECK K (FA	D'07**	P. Design of	SETTINET > P. o	× 00 10 Po 30 big 7 340 // 7		
Location: Surface		THE PERSON OF TH	B. 38 8 98 3	D 27					<b>Directional</b>
Latitude: 36.576191		ide: -107.22		X:		Y:		Section: 14	Range: 004W
Footage X: 2135 FWL	Footag	e Y: 1525 FN	NL.	Elevation: 71	34	(FT)	Township: 027N	J	
Tolerance:	Total of National (No. of York of				Congress Serve	n was speciment popularity		CHARLES OF THE STATE CHARLES OF ALL IS TO A	to the Paris and the Sale and the Sale and the Sale and S
<b>Location:</b> Bottom Hol	2 12 4 25 2 4 2 C 4 3	Datum Coo	2900 17 22 32	(D.27:					Directional
Latitude: 36.572272	Longitu	ide: -107.21	9763	X:		Y:		Section: 14	Range: 004W
Footage X: 2520 FEL	Footage	e Y: 2315 FS	SL	Elevation:		(FT)	Township: 027N	<u> </u>	
Tolerance:				مستعددة التناوي والمستعددة التراوي والمستعددة		(4m)			
Location Type: Restrict	ted		Start D	oate (Est.): 1/1	1/2020	Cor	npletion Date:	Date In C	Operation:
Formation Data: Assi	ume KB =	7150 L	Jnits =	FT					
Formation Call & Casing Points		Depth	SS	Depletion	BHP	O' IT			
						BHI	ì	Remarks	
		(TVD in Ft)	(Ft)	(Yes/No)	(PSIG)	BHT	12-1/4" bolo (	Remarks	TC sasing Coment with
Surface Casing		220	6930	(Yes/No)	(PSIG)	BHI			TC casing. Cement with ce.
Surface Casing OJO ALAMO	J			(Yes/No)	(PSIG)	ВНІ		9-5/8", 32.3 ppf, H-40, S	
Surface Casing OJO ALAMO KIRTLAND		220	6930	(Yes/No)	(PSIG)	ВНІ	174 cubic ft. C	9-5/8", 32.3 ppf, H-40, S	
Surface Casing OJO ALAMO KIRTLAND FRUITLAND		220 3473 3621 3749	6930 3677 3529 3401		(PSIG)	BHI		9-5/8", 32.3 ppf, H-40, S	
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS		220 3473 3621 3749 4049	6930 3677 3529 3401 3101	(Yes/No)	(PSIG)	BHI	174 cubic ft. C	9-5/8", 32.3 ppf, H-40, S	
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS		220 3473 3621 3749 4049 4164	6930 3677 3529 3401 3101 2986		(PSIG)	BHI	174 cubic ft. C Possible Gas	9-5/8", 32.3 ppf, H-40, S Circulate cement to surfa	ce.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS		220 3473 3621 3749 4049	6930 3677 3529 3401 3101		(PSIG)	ВНІ	174 cubic ft. C Possible Gas 8-3/4" hole. 7"	9-5/8", 32.3 ppf, H-40, S	ce.
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS	ſĔ	220 3473 3621 3749 4049 4164	6930 3677 3529 3401 3101 2986		(PSIG)	ВНІ	174 cubic ft. C Possible Gas 8-3/4" hole. 7"	9-5/8", 32.3 ppf, H-40, S Circulate cement to surfa ", 23 ppf, L-80, LTC casin	ce.
Surface Casing OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casing HUERFANITO BENTONIT	ΓE	220 3473 3621 3749 4049 4164 4264	6930 3677 3529 3401 3101 2986 2886		(PSIG)	ВНІ	174 cubic ft. C Possible Gas 8-3/4" hole. 7"	9-5/8", 32.3 ppf, H-40, S Circulate cement to surfa ", 23 ppf, L-80, LTC casin	ce.
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casing  HUERFANITO BENTONIT CHACRA MASSIVE CLIFF HOUSE	re	220 3473 3621 3749 4049 4164 4264 4557 4997 5736	6930 3677 3529 3401 3101 2986 2886 2593 2153 1414		(PSIG)	ВНІ	174 cubic ft. C Possible Gas 8-3/4" hole. 7"	9-5/8", 32.3 ppf, H-40, S Circulate cement to surfa ", 23 ppf, L-80, LTC casin	ce.
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casing  HUERFANITO BENTONIT CHACRA MASSIVE CLIFF HOUSE MENEFEE		220 3473 3621 3749 4049 4164 4264 4557 4997 5736 5861	6930 3677 3529 3401 3101 2986 2886 2593 2153 1414 1289			ВНІ	174 cubic ft. C Possible Gas  8-3/4" hole. 7' cubic ft. Circul	9-5/8", 32.3 ppf, H-40, S Circulate cement to surfa ", 23 ppf, L-80, LTC casin	ce.
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casing  HUERFANITO BENTONIT CHACRA MASSIVE CLIFF HOUSE MENEFEE MASSIVE POINT LOOKO		220 3473 3621 3749 4049 4164 4264 4557 4997 5736 5861 6162	6930 3677 3529 3401 3101 2986 2886 2593 2153 1414 1289 988			ВНІ	Possible Gas  8-3/4" hole. 7' cubic ft. Circul  Gas  BP 6558 est	9-5/8", 32.3 ppf, H-40, S irculate cement to surfa ", 23 ppf, L-80, LTC casi ate cement to surface.	ng. Cement with 1032
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casing  HUERFANITO BENTONIT CHACRA MASSIVE CLIFF HOUSE MENEFEE		220 3473 3621 3749 4049 4164 4264 4557 4997 5736 5861	6930 3677 3529 3401 3101 2986 2886 2593 2153 1414 1289			ВНІ	Possible Gas  8-3/4" hole. 7' cubic ft. Circul  Gas  BP 6558 est 6-1/4" hole. 4-	9-5/8", 32.3 ppf, H-40, S Circulate cement to surfa ", 23 ppf, L-80, LTC casin	ce.  ng. Cement with 1032  C casing. Cement with
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casing  HUERFANITO BENTONIT CHACRA MASSIVE CLIFF HOUSE MENEFEE MASSIVE POINT LOOKO Total Depth	UΤ	220 3473 3621 3749 4049 4164 4264 4557 4997 5736 5861 6162	6930 3677 3529 3401 3101 2986 2886 2593 2153 1414 1289 988			BHI	Possible Gas  8-3/4" hole. 7' cubic ft. Circul  Gas  BP 6558 est 6-1/4" hole. 4-	9-5/8", 32.3 ppf, H-40, S irculate cement to surfa ", 23 ppf, L-80, LTC casinate cement to surface.	ce.  ng. Cement with 1032  C casing. Cement with
Surface Casing  OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS Intermediate Casing  HUERFANITO BENTONIT CHACRA MASSIVE CLIFF HOUSE MENEFEE MASSIVE POINT LOOKO Total Depth  Reference Wells:	UT	220 3473 3621 3749 4049 4164 4264 4557 4997 5736 5861 6162	6930 3677 3529 3401 3101 2986 2886 2593 2153 1414 1289 988			BHI	Possible Gas  8-3/4" hole. 7' cubic ft. Circul  Gas  BP 6558 est 6-1/4" hole. 4- 331 cubic ft. C	9-5/8", 32.3 ppf, H-40, S irculate cement to surfa ", 23 ppf, L-80, LTC casinate cement to surface.	ce.  ng. Cement with 1032  C casing. Cement with
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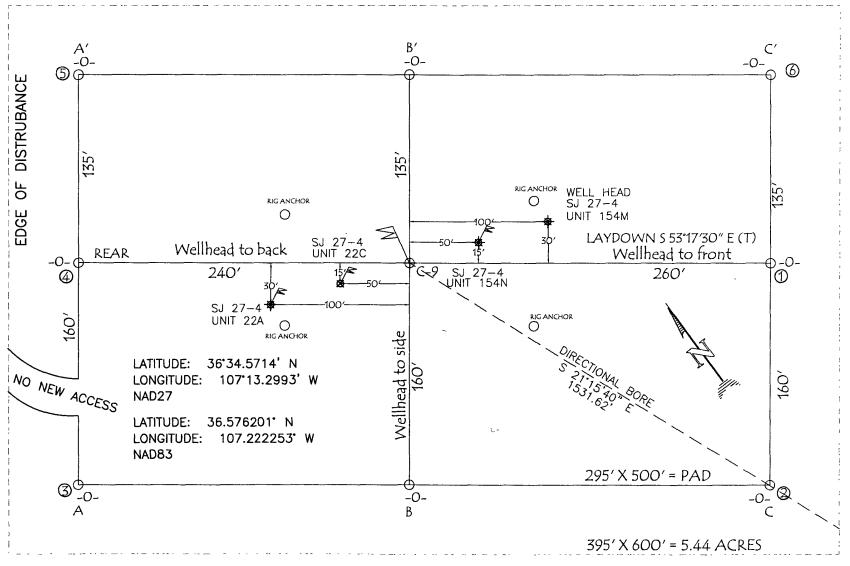
## PROJECT PROPOSAL - New Drill / Sidetrack .

San Juan Business Unit

SAN JUAN 27-4 UNIT 154C				DEVELOPMEN	IT .	
TD Logs:	Triple Co	ombo Dipmeter	RFT So	nic VSP TDT 🗸 Oti	her	
	GR_CEL					
Additional Infor	mation:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	

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## BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 27-4 UNIT #154C, 1525' FNL & 2135' FWL SECTION 14, T-27- N, R-4-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7131', DATE: NOVEMBER 5, 2007



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

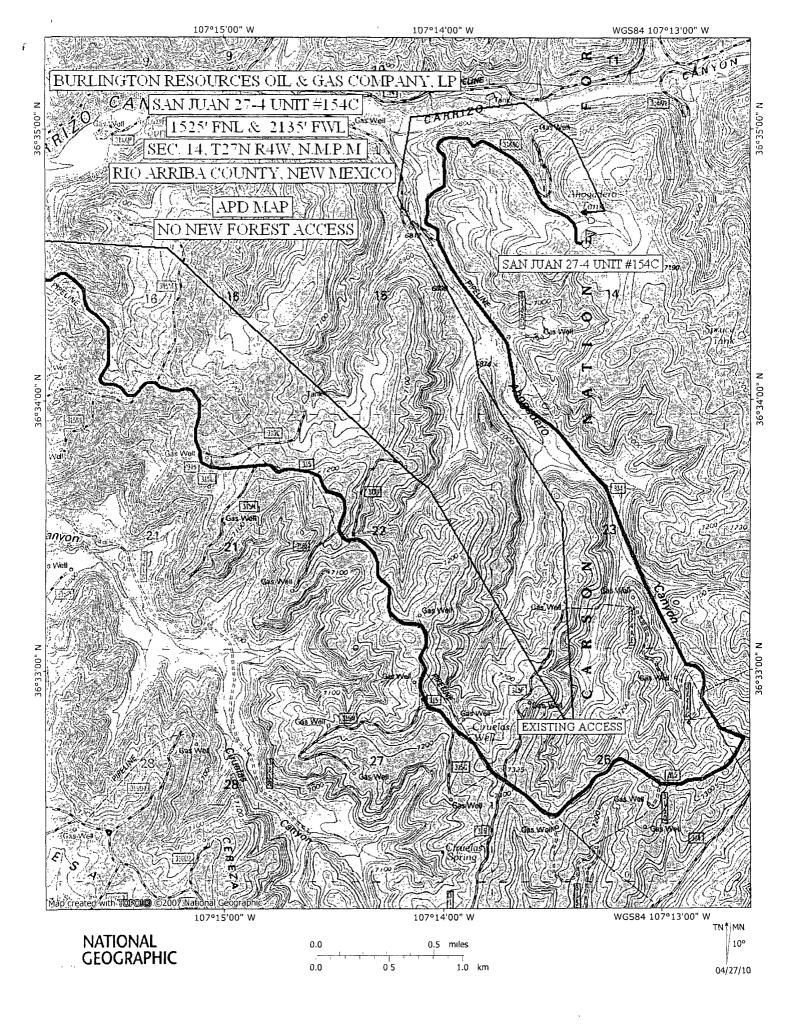
## BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 27-4 UNIT #154C, 1525' FNL & 2135' FWL SECTION 14, T-27- N, R-4-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7131', DATE: MAY 31, 2007

ELEV. A'-A	C	/L		
7150				
7140				
7130				
7120				
ELEV. B'-B	C	/L		
7150			NO SEA AND THE SEA OF	
7140		[ <del>-</del>		
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7120				
ELEV. C'-C		:/L		
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7120				

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



## Directions from the Post Office In Blanco, NM

to

Burlington Resources Oil & Gas Company LP SAN JUAN 27-4 UNIT #154C 1525' FNL & 2135' FWL,

Section 14, T27N, R4W, N.M.P.M., Rio Arriba County,

New Mexico

Latitude: 36° 34′34.32″ N Longitude: 107° 13′20.11″ W

Nad 83

From the Post Office In Blanco, NM
Take Highway 64 East for 27.6 miles
Turn right (southerly) on General American for 1.1 miles,
Turn right (southerly) 3.4 miles to the

Four Corners Intersection,

Continue straight (southerly) 3.9 miles, Turn left (southeasterly) @ y-intersection 3.6 miles, Turn right (southerly) 0.5 miles,

Turn left (southerly) 0.7 miles across Cotton Wood Crossing, Turn left (easterly) 1.8 miles,

Stay left (northerly) @ y-intersec 0.7 miles, Stay right (easterly) 1.1 miles, around water hole, Turn right (southeasterly) 0.6 miles,

Turn left (easterly-southeasterly) on forest road 315 6.0 miles, To forest road 314,

> Turn left (northerly) on forest road 314 through Ahogadero Canyon 2.6 miles, Turn right (northeasterly) 1.0 miles,

To beginning on new access on right (south) side of road, Which continues 1515' to the newly staked location.