Submitted in lieu of Form 3160-5

RECEIVED

MAY 27 2010

Bureau of Land Management
Farmington Field Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES **OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit A (NENE), 660' FNL & 660' FEL, Section 3, T26N, R9W, NMPM

5. **Lease Number**
NMSF - 078135

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Huerfanito Unit

8. **Well Name & Number**
Huerfanito Unit 71

9. **API Well No.**
30-045-06076

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission		Type of Action					
X	Notice of Intent		Abandonment		Change of Plans	X	Other – Isolation of water Producing zone/MV
			Recompletion		New Construction		
	Subsequent Report		Plugging		Non-Routine Fracturing		
			Casing Repair		Water Shut off		
	Final Abandonment		Altering Casing		Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources wished to pull tbg, shut off the Mesa Verde zone, and return well to production. Procedures and Current schematic is attached.

RCVD JUN 3 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 5/26/10

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 27 2010
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
HUERFANITO UNIT 71
Expense - Water Shut Off

Lat 36° 30' 25.776" N **Long 107° 46' 12.936" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 6658', PBTD @ 6780') . Record fill depth in Wellview.

5. TOOH with tubing (details below).

Number	Description
216	2-3/8" Tubing joint
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" tubing joints
1	2-3/8" Notched Collar

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. Round Trip with a watermellon mill for the 5-1/2" casing to 6500'.

7. TIH w/ RBP for 5-1/2" casing and set at 6500'. TOOH w/ working string.

8. Run CBL from 6500' to surface. Send the log to the engineer ASAP.

9. TIH w/ packer and set @ 4650' and PT the casing with 500 psi.

10. If failed, unseat the packer and test the RBP. If the RBP held, isolate the leak. Report to the engineer for casing repair instructions.

11. Unseat the packer and set @ 4462' (50' above the top perforation). PT the casing @ 500 psi on the backside.

12. If failed, isolate the leak. Report to the engineer for casing repair instructions.

13. If the casing integrity passes, dump sand on top of the RBP (6500') and call the engineer for approval to cement squeeze the MV.

14. TIH w/ cement retainer and set @ 4462'. Amount of cement will depend on the injection rate and amount. Let cement set

15. TIH w/ Hurricane Bit and drill out CR and cement.

16. PT the casing. If failed, consider going in with a casing patch for a 5.5" casing.

17. If PT passes, blow out sand and retrieve the RBP.

18. If fill is tagged, PU bailer and CO to PBTD (6780'). Utilize the air package and CO to PBTD call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

19. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	6658'
Land F-Nipple At:	6624'

Number	Description
1	1-1/2" Mule shoe guide
1	2-3/8" x 1-1/2" Crossover
2	2-3/8" tubing joints (10.23', 10.23')
1	2-3/8" F nipple (ID 1.78")
216	2-3/8" tubing joints

20. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

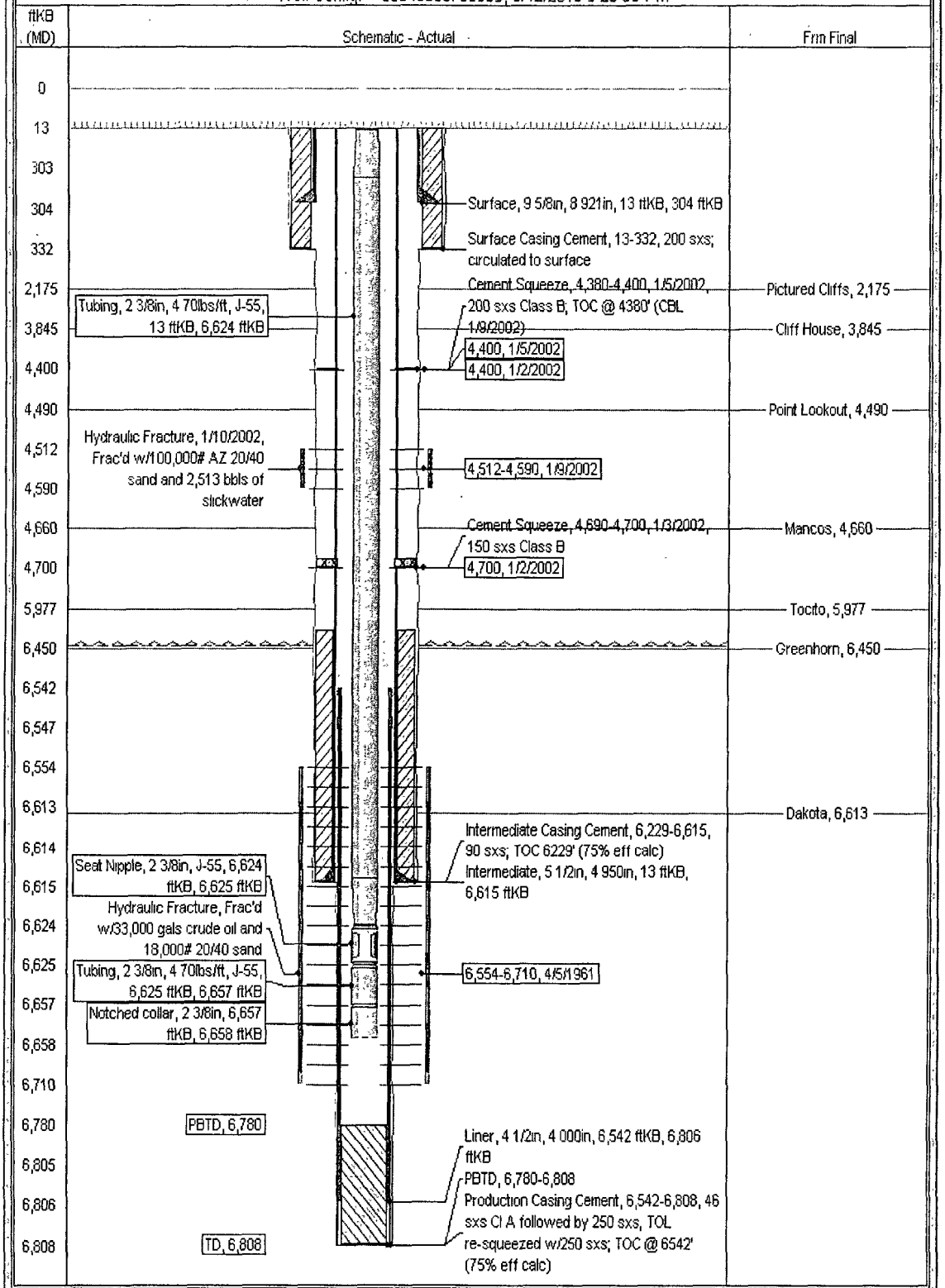
ConocoPhillips

Well Name: HUERFANITO UNIT #71

API/UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3004506076				NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,394.00	6,407.00	13.00	6,407.00	6,407.00

Well Config: - 30045060760000, 5/12/2010 3:23:53 PM



Report Printed: 5/12/2010