

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAY 18 2010

Bureau of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 1190' FEL NENE SEC.18 (A) -T30N-R12W N.M.P.M.

5. Lease Serial No.

NMNM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NEW MEXICO FEDERAL N #3

9. API Well No.

30-045-09561

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

VERBAL PERMISSION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has received verbal permission on 5/14/2010 from Kelly Roberts with OCD @ 3:05 p.m. and Steve Mason with BLM @ 1:10 p.m. to plug and abandon this well per the attached procedure and wellbore diagram.

Please also see the attached verbal worksheet.

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 5/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date MAY 18 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PU & TIH w/4.5" CICR & tbg. Set CICR @ 3,670'. Ld & PT csg to 550 psig. Pump 230 sx Type 3 cement w/R3 retarder below CICR. Sting out CICR. Pump 12 sx Type 3 w/R3 retarder cement above CICR. TOH.

MIRU WL.

RIH perf gun.

Perf squeeze holes @ 2,890'.

TIH w/4.5" CICR & tbg. Set CICR @ 2,840'. Ld & PT csg to 550 psig. Pump 40 sx Type 3 cement below CICR. Sting out CICR. Pump 11 sx Type 3 cement above CICR. TOH.

Perf squeeze holes @ 2,112'.

TIH w/4.5" CICR & tbg. Set CICR @ 2,062'. Ld & PT csg to 550 psig. Pump 40 sx Type 3 cement below CICR. Sting out CICR. Pump 11 sx Type 3 cement above CICR. TOH.

RIH perf gun.

Perf squeeze holes @ 1,701'.

TIH w/4.5" CICR & tbg. Set CICR @ 1,651'. Ld & PT csg to 550 psig. Pump 45 sx Type 3 cement below CICR. Sting out CICR. Pump 9 sx Type 3 cement above CICR. TOH.

RIH perf gun.

Perf squeeze holes @ 653'.

Pump 225 sx Type 3 cement down 4-1/2" casing. Establish circulation out Bradenhead valve.

SI & WOC 2 hours.

Cut off WH. Fill in casing and annulus with cement as needed. Install P&A marker that complies with all regulations.

RDMO, cut off anchors, & reclaim location.

Class C cmt w/1.34 yld.

Class C cmt w/R3 retarder 1.39 yld.

Basin Dakota
1.190' FNL. 1.190' FEL. Section 18. T-30-N. R-12-W.
San Juan County, NM / API #30-045-09561

12 25" hole

Dakota @ 6,556'

7 875" hole

TD 6,875'
PBTD 6,843'

4 5", 11 6#, J-55 Casing fr/0' to 31'
4 5", 9 5#, J-55 Casing fr/31' to 5,379'
4 5", 11 6#, J-55 Casing fr/5,379' to 6,875'
Cmt with 325 sxs
Floats did not hold

XTO
Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
New Mexico Federal N	#3	30-045-09561	San Juan/New Mexico	Loron Ashcroft
Detailed Description of Proposed Action Requiring Verbal Approval				
PU & TIH w/4.5" CICR & tbg. Set CICR @ 3,670'. Ld & PT csg to 550 psig. Pump 230 sx Type 3 cement w/R3 retarder(1.39 yld) below CICR. Sting out CICR. Pump 12 sx Type 3 cement w/R3 retarder above CICR. TOH.				
MIRU WL. RIH perf gun. Perf squeeze holes @ 2,890'.				
TIH w/4.5" CICR & tbg. Set CICR @ 2,840'. Ld & PT csg to 550 psig. Pump 40 sx Type 3 cement (1.34 yld) below CICR. Sting out CICR. Pump 11 sx Type 3 cement above CICR. TOH.				
RIH perf gun. Perf squeeze holes @ 2,112'.				
TIH w/4.5" CICR & tbg. Set CICR @ 2,062'. Ld & PT csg to 550 psig. Pump 40 sx Type 3 cement below CICR. Sting out CICR. Pump 11 sx Type 3 cement above CICR. TOH.				
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TIH w/4.5" CICR & tbg. Set CICR @ 1,651'. Ld & PT csg to 550 psig. Pump 40 sx Type 3 cement below CICR. Sting out CICR. Pump 11 sx Type 3 cement above CICR. TOH.				
RIH perf gun. Perf squeeze holes @ 653'. Pump 225 sx Type 3 cement down 4-1/2" casing. Establish circulation out Bradenhead valve.SI & WOC 2 hours. Cut off WH. Fill in casing and annulus with cement as needed. Install P&A marker that complies with all regulations. RDMO, cut off anchors, & reclaim location.				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
OCD	Kelly Roberts	5/14/2010 3:05 p.m.		
BLM	Steve Mason	5/14/2010 1:10 p.m.		
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	
Yes	Brandon Powell	Approval given 5/11/10		