

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078095
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavaci@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T31N R11W SESW 0990FSL 1650FWL 36.92268 N Lat, 108.01588 W Lon		8. Well Name and No. CASE B 1
		9. API Well No. 30-045-11006-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Bradenhead & Casing repair subsequent report.

RCVD MAY 21 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #86666 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/19/2010 (10SXM0069SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/19/2010
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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2 Name of Operator BP America Production Company Attn: Cherry Hlava	9 API Well No 30-045-11006
3a Address P.O. Box 3092 Houston, TX 77253	3b Phone No (include area code) 281-366-4081
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 990' FSL 1650' FWL SESW Sec 05 T 31N & R 11W	10 Field and Pool, or Exploratory Area Blanco Mesaverde
	11 County or Parish, State San Juan, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

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NMOCD REF: RBDMS KGR0930655072 (Bradenhead)

4/16/10 RU AWS 840 Spot equipment
4/20/10 Pull Tbg
4/23/10 TIH, Set RBP @4665'. Load hole Pressure Tst Csg to 540 PSI, held 5 min, Good test Log 1000' - surface.
4/26/10 Coming up hole and pressure testing Csg Logging & Re-logging
4/28/10 No holes found in 4 1/2" Csg
4/30/10 TIH w/3" gun & perf 2702' - 2705' @ 6 JSPF Review log with NMOCD. (Aprvl to perf +/-2215' - 2218'). Sqz/Pmp 3 sxs
Cls G cmt @2717'; Yield 1 16 cuft/sk, Density 15 30 ppg
5/3/10 Pressure tst Csg to 600 psi, 5 min good tst TIH, tag cmt @2652' TIH w/3" gun & perf. 2215' - 2218' @ 6 SPF Talked w/C.
Perrin. Ran Noise Log 2652' - surface.
5/4/10 Tst pmp & lines 1500 psi, held 3 min Good Test Mix & Sqz 4 sxs class G cement @2230'. Density 15 30 ppg, Yield 1 160
5/5/10 Tag cement @2139'. TIH w/2.5" gun & perf 4 1/2" csg @1910'; 36 spf Pressure up on perfs to 500 psi, lost 120 psi in 30 min
Per BP engineer - sqz off perfs TIH w/2 3/8" tbg to 1918'. Circ hole & spot 5 sxs cls G cmt.
5/6/10 Per engineer, NMOCD wants gas sample
5/7/10 TIH, tag CMT @1750'. OCD Approved > TIH w/2 5" gun & perf 4 1/2" & 7" CSG @ 1100' @18 SPF Pres up to 1000 psi, lost
760 psi in 30 min
5/10/10 Csg on vacuum, Interm 85 psi, BH 0 psi Pmp 9 sxs class G CMT @15 3 pp/gal, Yield 1 2400cuft/sk. Can not hold
pressure tests Estimated 1+ bbls Cmt in micro-annulus Released Schlumberger. Allow Interm CSG to vent
5/11/10 4 5" x 7" build up to 1 psi after 30 min shut-in OCD approved cement remediation of csg to this point. Per OCD need to
run CBL from RBP to surface.

Next Steps: Drill out cmt sqz at the following depths 1100'; 1910'; 2215'; 2717' Pressure test 4.5" to 500 psi, 30 min after each cmt
interval is drilled out to confirm pressure integrity of the 4 5" Casing Record pressure test info

5/11/10 Pressure Test annular to 250 psi low side & 1000 psi high side 5 min Good Tests CSG 0 psi, Interm 2 psi, BH 0 psi Pmp &
pressure test CSG to 500 psi, held 3 min Good Test
5/12/10 TIH, tag cmt @1092' Drilled out cmt to 1108'. Pressure test CSG to 500 psi; Held Pres 3 min. Good Test Tagged TOC
@1822' Drilled CMT 1822' - 1889'. Circulated hole clean Shut DN for night
5/13/10 Attempt to pressure test CSG to 500 psi - pres fell quickly Pressured up several more times but fell off in 30 seconds Called
Jesse Gracia (BP engineer) Will try to sqz cmt back into perfs TIH sqz perfs @1910' w/14 sxs cls G Cmt 15 3 ppg, Yld 1 24 cuft/sk
Pres up to 550 psi on Csg fell to 530 psi in 1 min 526 psi in 10 min 470 psi in 30 min Closed csg valves & left pressure on csg
5/14/10 CSG 0' Inter 1 psi, BH 0 psi Blw DN to flw back tnk Test Csg to 600 psi, held 3 min Good Test TIH Tag TOC @ 1774'.
Drill Out Cmt 1774' - 1888' (some hard some soft cement Good circulation Discussed with engineer, shut dn & give cmt weekend to
set
5/17/10 TIH, tag TOC @1888' Drill hard then soft cement, again hard then soft cmt Pressure test Csg to 460 psi, pressure for 5 min,
no leak-off Called NMOCD Csg Pres 0, Inter 20 psi
5/18/10 Run Noise log Logged 4 5" 1937' - surface Found spot at 180' that had noise which sounded like a slow wtr drip
Delivered log to OCD Slowly pmp into intermediate csg, pmp'd less than 5 gal & Interm pres up to 500 spf Observed pressure drop to
300 psi in 30 seconds

5/19/10 BP's engineer, Jesse Gracia called BLM (Steve Mason) & OCD for verbal approval to plug entire wellbore.
Drill out last 2 plugs @2215' & 2717'. Wait for procedure & approval to proceed with plugging job

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 05/19/2010

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Approved by

Title

Date

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lease which would entitle the applicant to conduct operations thereon

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