

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		MAY 14 2010	
2 Name of Operator XTO ENERGY INC.		Bureau of Land Management Farmington Field Office	
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No. (include area code) 505-333-3176		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FNL & 890' FWL NWNW SEC. 27 (D) - T26N-R11W N.M.P.M.		5 Lease Serial No NMSF-078978	
		6 If Indian, Allottee or Tribe Name	
		7 If Unit or CA/Agreement, Name and/or No	
		8 Well Name and No GARTNER #1	
		9 API Well No 30-045-13036	
		10 Field and Pool, or Exploratory Area BASIN DAKOTA	
		11 County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has repaired the casing leak on this well per the attached morning report.

RCUD MAY 21 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 5/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 17 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Gartner 01

4/20/2010

MIRU

4/22/2010

CO to 6,081'

4/23/2010

Set RBP @ 5,856' Csg void fr/3,240' - 3,304' RIH w/GR/CBL/CCL fr/5,856' to 2,500'. Found TOC @ 4,600'

4/26/2010

RIIs RBP @ 5,856'. TIH 4-1/2" CIBP. Set CIBP @ 3,400'. Contacted Kelly Roberts w/NMOCD & BLM cmt In @ 10:30 a.m. 04/26/10 & advised that cmt procedures were commencing. Received verbal approval fr/Brandon Powell @ 10:35 a.m. 04/26/10 for C-144-CL-EZ permit TIH 4-1/2" CICR. Set CICR @ 3,142'. Ppd 25 sks Type III cmt & 375 sks Type III cmt. Sting out CICR.

4/27/2010

DO cmt to CICR @ 3,142'.

4/28/2010

DO CICR. Cont DO cmt to 3,394'. PT 4-1/2" csg to 560 psig for 30 min w/psig chart. PT OK per Kelly Roberts w/NMOCD.

4/29/2010

Tgd CIBP @ 3,400'. DO CIBP.

4/30/2010

CO fill to PBTD @ 6,101'.

5/3/2010

TOH w/2-3/8" tbg, bit sub & bit. TIH NC, SN & 2-3/8" tbg. EOT @ 6,069'.

5/4/2010

SN @ 5,975' w/EOT @ 5,976'. Dropd new BHBS & Barstock plngr. Cycled plngr to surf.

RDMO. RWTP @ 10 00 a.m. 05/04/10.

=====Gartner 01=====