

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMNM-09867							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator McElvain Oil & Gas Properties, Inc.		7. Unit or CA Agreement Name and No NMNM-121467-FC							
3. Address 1050 17th St, Suite 1800, Denver, CO 80265		8. Lease Name and Well No Reya #1							
3a. Phone No. (include area code) 303-893-0933		9. AFI Well No 30-045-35112-0061							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 960' FNL- 1260' FEL At top prod interval reported below At total depth same		10. Field and Pool, or Exploratory Basin Fruitland Coal							
14. Date Spudded 04/12/2010		11. Sec., T., R., M., on Block and Survey or Area Sec 20, T30N, R13W, NMPM							
15. Date T.D. Reached 04/19/2010		12. County or Parish San Juan							
16. Date Completed 05/08/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 5540 GL, 5548 KB									
18. Total Depth MD 1569 TVD		19. Plug Back T.D. MD 1497' TVD							
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/ Density Neutron Induction/Gamma Ray							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24#	Surface	523		375 G	78.2	Surface	30 Bbls
7 7/8"	5 1/2 J55	15.5#	Surface	1560'		198 G	67.35	Surface	2 Bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	1461.7								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Lower Fruitland Coal			1392-1382	0.43"	44	Producing			
B) Lower Fruitland Coal			1344-1338	0.43"	28	Producing			
C) Upper Fruitland Coal			1302-1296	0.43"	28	Producing			
D) Upper Fruitland Coal			1262-1258	0.43"	20	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
1338-1392'	500Gal 15% HCL, 70 N2 Delta 140 foam, 406 bbls 2% KCL, 59,091 # 15/30 & 20,548# 16/30 sand CRC activated								
1258-1302'	500Gal 15% HCL 70 N2 Delta 140 foam, 409 bbls 2% KCL, 34,685 # 15/30 & 21,660# 16/30 sand CRC activated								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	05/18/2010	24	→	0	24	110			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
.125	SI	80	→	0	24	110		SI- WO PL CONNECTION	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
---	SI		→						

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY **SCV**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland	755	1174			
Fruitland	1175	1406			
Pictured Cliffs	1407	1568			
TD	1569	1569			

32. Additional remarks (include plugging procedure):

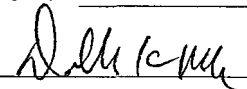
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Deborah K PowellTitle Eng Tech Supervisor

Signature

Date 05/19/2010

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.