## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECENEED

0105 8 0 YAM

		The state of the s
Sundry Notices and Reports on Wells	Bumeou of the	- C3)
	5.	Lease Number
. Type of Well GAS	6.	If Indian, All. or Tribe Name Jicarilla Tribal 36
	7.	Unit Agreement Nan
Name of Operator		
CONOCOPHILLIPS COMPANY	<del></del> 8.	Well Name & Numb
Address & Phone No. of Operator	<b>.</b>	Jicarilla BR A 2
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-039-05446
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
Surf: Unit M (SWSW), 990' FSL & 890' FWL, Section 16, T24N, R05W	V <b>, NMPM</b>	Ballard PC County and State Rio Arriba Co., NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	c, REPORT, OTHER I	DATA
		Other –
	onstruction outine Fracturing	
Casing Repair Water S	Shut off sion to Injection	
13. Describe Proposed or Completed Operations		RCVD MAY 11'10
onocoPhillips would like to P&A this wellbore per attached procedures & well	hore schematics	
	bore senematics.	OIL COMS. DIV.
H <sub>2</sub> S POTENTIAL EXIST		NST. 3
. I hereby certify that the foregoing is true and correct.		
gned Moor Ja January Rhonda Rogers Title St.	aff Regulatory Technici	an Date <u>4/30/10</u>
This space for Federal or State Office use) PPROVED BY Original Signed: Stephen Mason Title		MAY 1 0 20
PPROVED BY Original Signed: Stephen Mason Title ONDITION OF CAPACITY STEPHEN Mason		Date

Notify NMOCD 24 hrs prior to beginning operations

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

#### PLUG AND ABANDONMENT PROCEDURE

April 6, 2010

#### Jicarilla BR A #002

**Ballard Pictured Cliffs** 

990' FSL, 890' FWL, Section 16, T24N, R5W, Rio Arriba County, New Mexico API 30-039-05446 / Long: 107° 22' 17.004" W / Lat: 36° 18' 28.368" N

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
  regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on
  location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well.
  Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND
  wellhead and NU BOP. Function test BOP.

3.	Rods: Yes, NoX, Unknown	
	Tubing: Yes X , No, Unknown , Size, Length	
	Packer: Yes, No_X_, Unknown, Type	
	If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.	

- 4. Round-trip 5.5" casing scraper or wireline gauge ring to 2230' or as deep as possible.
- 5. Plug #1 (Pictured Cliffs interval and Fruitland, Kirtland and Ojo Alamo tops, 2230' 1678'): TIH and set 5.5" CR at 2230'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 69 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the PC interval and cover through the Ojo Alamo top. TOH.

6. Plug #2 (Nacimiento top, 488' – 388';): Perforate 3 squeeze holes at 488'. If casing tested then establish rate into squeeze holes. RIH and set CR at 438'. Establish rate into squeeze holes. Mix and pump 60 sxs Class B cement, squeeze 43 sxs outside casing and leave 17 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.

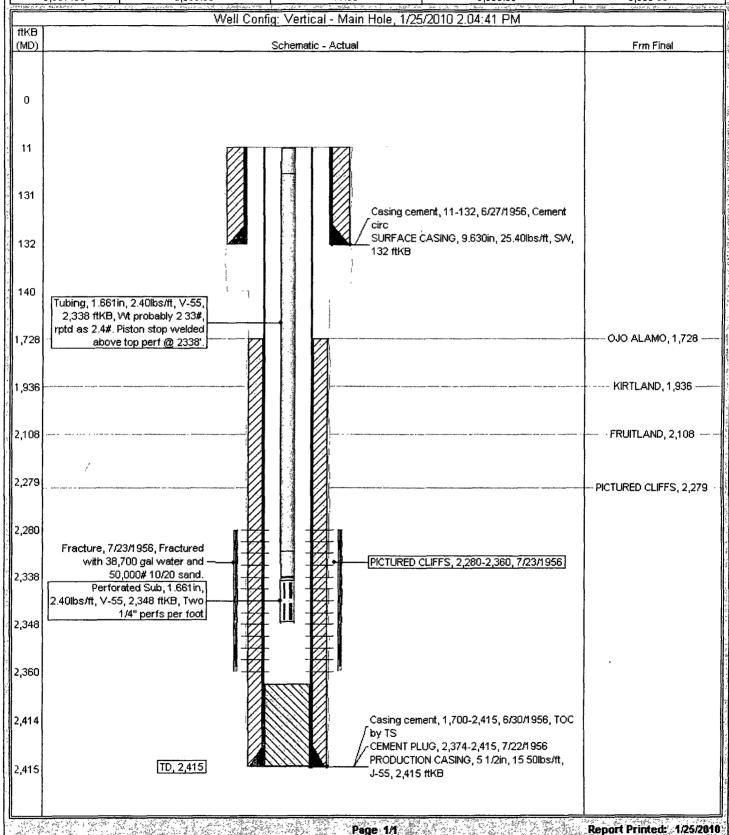
- 7. Plug #3 (9.630" Surface casing shoe, 182' Surface): Perforate 3 squeeze holes at 182'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 80 sxs Class B cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

#### **Current Schematic**

#### ConocoPhillips

Well Name: JICARILLA BR A 002

1	CALEBOOK STATE OF ALL CONTRACTOR	\$2,644988847868114 \$44,181194A5419465.	<u> </u>	5887 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	FINE CONTRACTOR OF THE PARTY OF THE STATE OF	49 m C . S. 46 - 27 - 27 g 86 c . 56 2 722 - 7 C . 198 6	S. Halle
١.	API/UWI	Senace Legal Location	Fleid Name	License No.	State/Proutace	AleliCoungurandou Type	dit
ľ	3003905446	NMPM-24N-05VV-16-M	PC		NEW MEXICO (	Vertical	4.71
1.	Ground Eleuation (ff)	Original KB/RT Elecation (f)	KEI-Ground Distance (	<b>10</b>	Kill-Casing Flange Distance (11)	KB-Tiblig Haiger Distance (f)	3
ŀ	6,597.00	6,608.00	11	.00	6,608.00	6,608 00	à

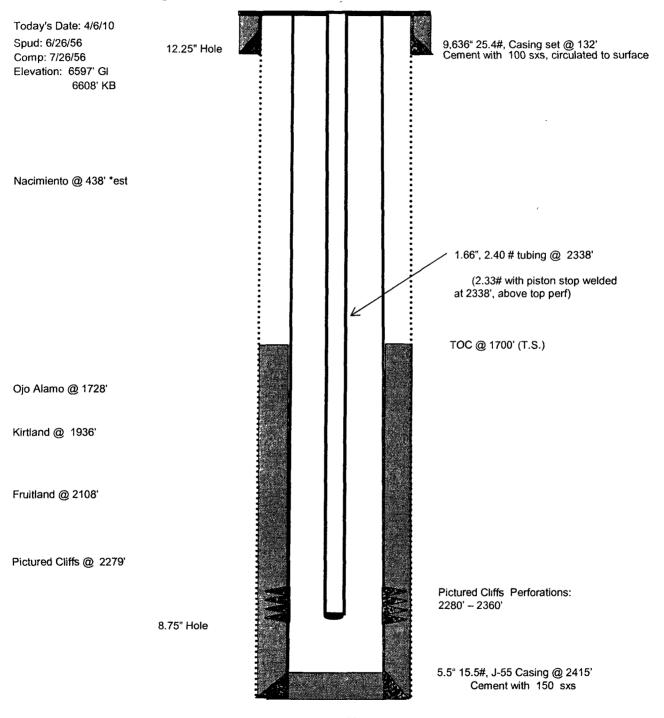


#### Jicarilla BR A #002

#### Current

#### **Ballard Pictured Cliffs**

990' FSL & 890' FWL, Section 16, T-24-N, R-5-W, Rio Arriba County, NM Long: 107° 22' 17.004" W / Lat: 36° 18' 28.368" N / API 30-039-05446



2415' TD 2374' COTD

### Jicarilla BR A #002 Proposed P&A

**Ballard Pictured Cliffs** 

990' FSL & 890' FWL, Section 16, T-24-N, R-5-W, Rio Arriba County, NM

Long: 107° 22' 17.004" W / Lat: 36° 18' 28.368" N / API 30-039-05446

Today's Date: 4/6/10 Spud: 6/26/56 Comp: 7/26/56 Elevation: 6597' GI 6608' KB

12.25" Hole

9.636" 25.4#, Casing set @ 132 Cement with 100 sxs, circulated to surface Plug #3 182' - 0' Class B cement, 80 sxs

Nacimiento @ 438' \*est

Ojo Alamo @ 1728'

Kirtland @ 1936'

Fruitland @ 2108'

Pictured Cliffs@ 2279'

8.75" Hole

Cmt Retainer @ 438'

Perforate @ 182'

Perforate @ 488'

Plug #2: 488' - 388' Class B cement, 60 sxs: 17 inside and 43 outside

TOC @ 1700' (T.S.)

Plug #1: 2230' - 1678' Class B cement, 69 sxs

Set CR @ 2230'

Pictured Cliffs Perforations: 2280' - 2360'

5.5" 15.5#, J-55 Casing @ 2415' Cement with 150 sxs

2415' TD 2374' COTD

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 2 Jicarilla BR A

#### **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento plug from 412' 312' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.