Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II			30-039-30965
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 R10 Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-078741
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO-A		San Juan 30-6 Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3N	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota
4. Well Location			
Unit Letter J : 263			
Section 24	Township 30N Ran		NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6267' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		SUDA REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII			
PULL OR ALTER CASING	<u> </u>	CASING/CEMENT	
DOWNHOLE COMMINGLE	_		_
OTHER:		OTHER:	l aire martin ant datas in alludina artinatad data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
ocen neumea in witting of this appr	ioution.		
Proposed perforations are: MV - 32	280' - 5767' ; DK - 7446' - 7713' Th	ese perforations a	are in TVD.
A C 1: O 1 #P 10066	• • • • • • • • • • • • • • • • • • • •		RCVD JUN 1'10
As referenced in Order # R- 12866 interest owners were not re-notified.			OIL CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
		,	OHC3\$24 AZ
			746397712
Spud Date:	Rig Releas	ed Date:	
	•		
I hereby certify that the information	above is true and complete to the best	t of my knowledge	e and belief.
SIGNATURE Jal Talana TITLE Regulatory Technician DATE 5/27/2010			
SIGNATURE fal	Jajaya ITTLE_	Regulatory Techi	nician DATE 5/07/2010
Type or print name Crystal Tafo	<u>ya</u> E-mail address <u>: crys</u> 1	tal.tafoya@conoco	ophillips.com PHONE: 505-326-9837
For State Use Only	Dan Dan	nuty Oil 9 O=	n Inchasta:
		outy Oil & Ga District	#2 (JUN) J LUN
APPROVED BY:	TITLE_	PISHICL	DATE
Conditions of Approval (if any):	// /		

M