

RECEIVED

JUN 01 2010

Bureau of Land Management  
Farmington Field Office

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/><br/>Surf: Unit O (SWSE), 1180' FSL &amp; 1650' FEL, Section 20, T26N, R6W, NMPM</p> | <p>5. Lease Number<br/>SF-079302-A</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Sanchez A 3</p> <p>9. API Well No.<br/>30-039-20096</p> <p>10. Field and Pool<br/>Chacra</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		Other - <input type="checkbox"/> Plug PC

RCVD JUN 3 '10  
OIL CONS. DIV.  
DIST 3

13. Describe Proposed or Completed Operations

5/18/10 Burlington Resources Plugged Back the PC side of this dual completion. This is a Chacra standalone.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 6/1/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 02 2010

FARMINGTON FIELD OFFICE

NMOCD

DD

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

Burlington Resources  
**Sanchez A #3**

May 19, 2010  
Page 1 of 2

1180' FSL & 1650' FEL, Section 20, T-26-N, R-6-W  
Rio Arriba Country, NM  
Lease Number: SF-079302-A  
API #30-039-20096

## Plug and Abandonment Report

Notified BLM and NMOCD on 5/10/10

- 05/11/10 MOL. Spot rig. LO/TO equipment. Lay relief lines. RD separator, ready for removal. Dig out bradenhead. RD wellhead. SDFD due to high winds.
- 05/12/10 RU rig. Check well pressure: PC casing on vacuum; Chacra casing, 70 PSI; bradenhead, 0 PSI. Casing strings identified by meter run EFM's). Round trip 2.25" gauge ring and tag fill at 2934' on PC casing. RIH with 2.875" CIBP and set at 2860'. NU BOP, test. TIH and tally 93 joints 1.25" HSH tubing and tag CIBP at 2860'. SI well. SDFD.
- 05/13/10 Check well pressure: tubing, 10 PSI; casing and bradenhead, 0 PSI. Load the hole with 3 bbls of water. Circulate well clean with additional 14 bbls of water. Attempt to pressure test casing 1 bpm at 600 PSI, no test.  
**Plug #1** with CIBP at 2860', spot 23 sxs Class B cement (27.14 cf) inside casing above CIBP up to 2025' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. SI well and WOC. TIH with tubing and tag cement low at 2454'. Load the hole with 13 bbls of water and circulate well clean.  
**Plug #1a** spot 13 sxs Class B cement (15.34 cf) inside casing from 2454' up to 1982' to cover the Kirtland and Ojo Alamo tops.  
TOH with tubing. Note: casing and bradenhead blowing. SI well. SDFD.
- 05/14/10 Check well pressure: PC casing, 5 PSI; Chacra casing, 95 PSI; bradenhead, 0 PSI. Blow PC casing down to pit. TIH with tubing and tag cement at 2068'. PUH to 1107'. Connect pump to tubing and load the hole with 3 bbls of water. Attempt to pressure test casing 1 bpm at 600 PSI, no test.  
**Plug #2** with 17 sxs Class B cement (20.06 cf) inside casing from 1107' up to 409' to cover the Nacimiento top.  
TOH with tubing. SI well and WOC. TIH with tubing to 1107', no cement. Connect pump to tubing and load the hole with 2.5 bbls of water. Circulate well clean with additional 4-1/2 bbls of water. About 1/2 bbl wet cement in returns. Attempt to pressure test casing 1 bpm at 600 PSI, no test.  
**Plug #2a** with 16 sxs Class B cement (18.88 cf) inside casing from 1107' up to 527' to cover the Nacimiento top.  
TOH with tubing. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

**Plugging Summary – Continued:**

- 05/17/10 Check well pressure: PC casing, 0 PSI; Chacra casing, 95 PSI; bradenhead, 0 PSI. TIH and tag cement at 602'. PUH to 183'. Load casing with 2-1/2 bbls of water. Attempt to pressure test casing 1 bpm at 100 PSI, no test.  
**Plug #3** with 16 sxs Class B cement (18.88 cf) down the 2.875" PC casing from 183' to surface, circulate good cement out the casing valve.  
TOH and LD all tubing. SI well and WOC. Attempt to pressure test casing 1 bpm at 100 PSI, no test. TIH to 210', no cement.  
**Plug #3a** with 16 sxs Class B cement (18.88 cf) down the 2.875" PC casing from 210' to surface, circulate good cement out the casing valve.  
SI well and WOC. TIH and tag cement at 61'. SDFD.
- 0518/10 Check well pressure: PC casing, 0 PSI; Chacra casing, 95 PSI; bradenhead, 0 PSI. TIH with tubing and tag cement at 61'. Pressure test 2.875" casing to 30 PSI, bled down to 0 PSI in 1.5 minutes.  
**Plug #3b** with 8 sxs Class B cement (9.44 cf) down the 2.875" PC casing from 61' to surface, circulate good cement out the casing valve.  
ND BOP from PC casing. NU BOP on Chacra casing. Blow down casing to 10 PSI, would not blow down completely. Kill well with 15 bbls of water. TIH with 115 joints 1.25" EUE tubing, EOT at 3540' with 12' KB. TOH and LD all tubing. Chacra casing clear to 3540'. SI well. ND BOP. Top off PC casing with cement and install tapped bull plug.  
RD rig. MOL.

Jim Yates and Pete McNeal, BROG representatives, were on location.

Walter Gage and Wanda Weatherford, BLM representatives, were on location.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

IN REPLY REFER TO

NMSF-079302A (WC)  
3162.3-2 (21110)

May 27, 2010

CONOCO PHILLIPS

Ms. Sharon Zubrod  
Burlington Resources Oil & Gas Co.  
PO Box 4289  
Farmington, NM 87499

JUN - 1 2010

FARMINGTON, NEW MEXICO  
REGULATORY

Dear Ms. Zubrod:

Reference is made to your well No. 3 Sanchez A located 1180' FSL & 1650' FEL Sec. 20, T. 26 N., R. 6 W., Rio Arriba County, New Mexico lease NMSF-079302A. Also referenced is your Sundry Notice dated March 17, 2010, which stated the Pictured Cliffs side of the subject well would be plugged and abandoned by May 15, 2010. If the well has been plugged, you are required to submit a subsequent report of abandonment. If the well has not been plugged, you are required to plug the well as approved and submit a subsequent report of abandonment by June 15, 2010.

Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 **et seq.**

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason  
Petroleum Engineer; Petroleum Management Team