

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135

MAY 24 2010

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

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5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation
ROSA UNIT

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
ROSA UNIT #335A

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

9. API Well No.
30-039-30222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2120' FSL, 1470' FEL, NW/4 SE/4, SEC 05, T31N, R05W

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other DYNA PUMP INSTALL

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUN 3 '10
OIL CONS. DIV.
DIST. 3

05-12-2010

MIRU, NDT, NUBOP's, tag up @ 3181', tally TOH w/ 2 7/8" 6.5# J55 EUE tubing, 95 joints, 2.28" F-Nipple, 1 joint, call engineer to confirm amount of rathole, after looking @ WB diagram, had 94', MU 1/2 muleshoe mud anchor w/ 2.28" F-Nipple, TIH w/ 90 joints 2 7/8" tubing, PU tools, SIW, SDFN.

05-13-2010

Bd to tk, band 1/4" chem inj line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing: 96 joints, 2.28" F-Nipple @ 3140', 1/2 muleshoe mud anchor @ 3171', FC perfs 2960'-3090' NDBOP's, NU B-1 adapter, MU pumping-T, PU & TIH w/ 2.5 x 1.75 x 20' RHAC pump, 4 - 1.25 sinker bars, 120 - 3/4" rods, 8', 6' & 4' pony 3/4 pony rods, 26' x 1.25 PR, seat pump, ld tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date May 21, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 25 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #335A
BASIN FRUITLAND COAL

Location:

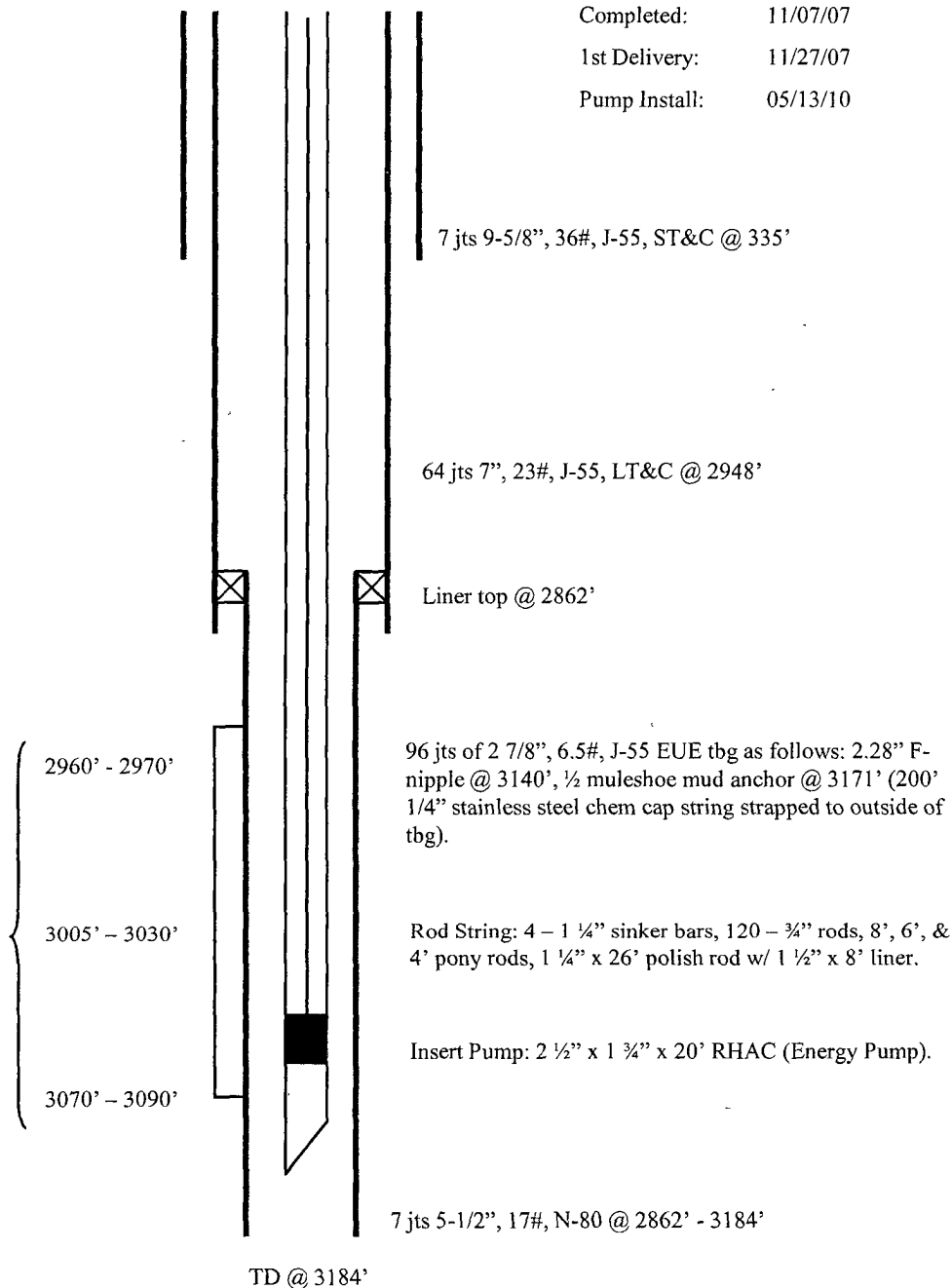
2120' FSL and 1470' FEL
NW/4 SE/4 Sec 05(J), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6276' GR, 6288' KB
API # 30-039-30222

Pumping Unit
Dyna Pump Model 5

Spud: 08/23/07
Completed: 11/07/07
1st Delivery: 11/27/07
Pump Install: 05/13/10

Top	Depth
Ojo Alamo	2372'
Kirtland	2476'
Fruitland	2857'
Pictured Cliffs	3086'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	250 sxs	353 cu.ft.	Surface
8-3/4"	7", 23#	500 sxs	1015 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		