UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir   Use "APPLICATION
TO DRILL" for permit for such proposals

5.	Lease Designation and Serial No
	NMSF-078763
6	If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE

MAY 1 7 2010

7.	If Unit or CA, Agreement Designation
	Rosa Unit

Bureau of Land Management
Farmington Field Office

1.	Type of Well Oil Well ___ Gas Well X ___ Other ___	8.	Well Name and No Rosa Unit 41C
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30692
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec , T , R , M , or Survey Description) 850' FNL & 1980' FEL SEC 8 T31N 5W 945' FSL & 1110' FEL SEC 5 T31N 5W	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other MV Completion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13.   Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

The Dakota and Mancos formations on this well were completed in 2009. The well is presently flowing the Mancos and Dakota formations. At this time Williams plans to move back on this well and complete the Mesaverde as per the attached procedure. After Mesaverde completion the formations will be commingled. Sundries for commingle authorization will be filed at a later date. ✔

RCVD JUN 3 '10
OIL CONS. DIV.
DIST. 3

14	I hereby certify that the foregoing is true and correct

Signed _____   Title __Permit Supvisor__   Date ___5-17-10___
         Larry Higgins

(This space for Federal or State office use)

Approved by __Troy L Salyers__   Title __Petroleum Engineer__   Date __5-28-10__

Conditions of approval, if any.

Rosa 41C Proposed Completion Plan (Updated – Revision 1)

1) Set 17 Frac Tanks and fill with filtered produced coal water.
2) MIRU Completion Unit.
3) MIRU Green Completion Unit.
4) TOOH w/ Prod tbg and stand in derrick.
5) Set composite bridge plug apprx 150' below proposed btm Mesaverde perf and pressure test to 3000 psi.
6) Perforate point Lookout from 5771' – 6667' ✔
7) RU stimulation company and frac the Point Lookout according to the Stimulation Company procedure.

8) Frac should be apprx 1,900 Bbls total fluid with 80,000# 20/40 sand. Spearhead apprx 2000 gals 15% HCl followed by a water spacer, then 20/40 at 0.50, 1.00, 1.50, 2.00 ppg.
9) Set a Flow-Through Composite Bridge plug at 6160'.
10) Perforate Cliffhouse/Menefee (2nd stage) from 5950-6140 (37 shots).✔
11) Frac second stage according to the Stimulation Company procedure.
12) Frac should be apprx 1,900 Bbls total fluid with 80,000# 20/40 sand. Spearhead apprx 2000 gals 15% HCl followed by a water spacer, then 20/40 at 0.50, 1.00, 1.50, 2.00 ppg.
13) Flow till well dies and TIH w/ mill to drill plugs.
14) Use Natural Gas and green completion Unit while drilling plugs and cleaning out.
15) After testing Mesaverde, drill plug below MV and push to btm.
16) TOOH and LD work string.
17) Run Production string in well and land near bottom Dakota perf commingling all zones.
18) Return well to production. ✔