

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 01 2010

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

Lease Number

SF-080430

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 184N

9. API Well No.

30-039-30807

10. Field and Pool

Blanco MV / Basin DK

11. County and State

Rio Arriba, NM

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1025' FNL & 1330' FWL, Section 7, T28N, R6W, NMPM

Bottomhole: Unit L (NWSW), 719' FNL & 697' FWL, Section 7, T28N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

____ Notice of Intent

☒ Subsequent Report☐ Final Abandonment

Type of Action

____ Abandonment

____ Recompletion

____ Plugging

____ Casing Repair

____ Altering Casing

____ Change of Plans

____ New Construction

____ Non-Routine Fracturing

____ Water Shut off

____ Conversion to Injection

☒ Other - Completion Report

RCVD JUN 3 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

JUN 02 2010

FARMINGTON FIELD OFFICE
BY SCU

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 6/1/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDB 6/8

San Juan 28-6 Unit 184N
API# 30-039-30807
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/26/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. ~~TOC @ 3094'~~. RD W/L 4/26/10.

05/03/2010 Install Frac stack. PT csg to 4500#/30min @ 14:15hrs on 5/3/10. Test – OK. ✓

05/03/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8129', 8127', 8125', 8123', 8121', 8119', 8117', 8110', 8108', 8106', 8103', 8100', 8092', 8086', 8084', 8081', 8078', 8075', 8072', 8069', 8066' = 42 Holes. 1SPF @ 8030', 8026', 8022', 8018', 8014', 8010', 8006', 8000', 7996', 7990', 7984', 7978', 7974', 7970', 7966', 7962' = 16 Holes. Dakota Total Holes = 58. Acidize w/ 10bbls 15% HCL. Frac w/ 71,152gals SlickWater w/ 40,218# of 20/40 Brady Sand. Set CBP @ 6140'.

Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6045', 6043', 6041', 6005', 6003', 6000', 5997', 5995', 5976', 5971', 5968', 5965', 5962', 5959', 5956', 5953', 5946', 5938', 5930', 5924', 5920', 5910', 5905', 5902', 5895' = 25 Holes. Frac w/ 112,140gals 60% SlickWater w/ 100,433# of 20/40 Brady Sand. N2:1,042,100SCF. Set CFP @ 5800'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5710', 5705', 5702', 5658', 5656', 5565', 5562', 5559', 5545', 5542', 5537', 5533', 5516', 5512', 5508', 5504', 5500', 5494', 5488', 5484', 5407', 5397', 5385', 5333', 5310' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 111,741gals 60% SlickWater w/ 100,505# of 20/40 Brady Sand. N2:985,400SCF. Set CFP @ 5250'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 5164', 5146', 5137', 5120', 5110', 5084', 5067', 5040', 5036', 5023', 4978', 4966', 4894', 4892', 4854', 4849', 4844', 4774', 4770', 4763', 4734', 4730', 4726', 4721', 4708' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 133,224gals 75% SlickWater w/ 113,884# of 20/40 Brady Sand. N2:1,633,700SCF. Start Flowback.

05/08/2010 RIH w/ CBP set @ 4610'. RD Flowback & Frac Equip.

05/10/2010 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK. ✓

05/11/2010 Tag CBP set @ 4610' & M/O.

05/12/2010 CO & M/O CFP @ 5250'. CO & M/O CFP @ 5800'.

05/17/2010 Flow Test MV.

05/18/2010 CO & M/O CBP @ 6140'. C/O to PBTD @ 8174'. Start Flowback

05/18/2010 Started selling MV and DK gas thru GRS.

05/24/2010 Run Spinner on Dakota.

05/25/2010 RIH w/ 260jts, 2 3/8", 4.7#, L-80 tbg set @ 8079' w/ F-Nipple @ 8078'. ND BOPE. NU WH. RD RR @ 14:00hrs on 5/26/10.