

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 25 2010**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 1310' FSL & 740' FEL, Section 20, T30N, R5W, NMPM
Bottomhole: Unit P (SESE), 780' FSL & 405' FEL, Section 20, T30N, R5W, NMPM

5. Lease Number
SF-078740
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
NMM 784198-DK
NMM 784194-MV
8. Well Name & Number
San Juan 30-5 Unit 48N
9. API Well No.
30-039-30829
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD JUN 3 '10****OIL CONS. DIV.**☐ Plugging☐ Non-Routine Fracturing**DIST. 3**☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

05/11/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 7:30hrs on 5/12/10. Test - OK. ✓

05/12/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3750' - Inter TD reached 5/14/10. Circ. hole & RIH w/ 87jts, 7", 23#, J-55 LT&C set @ 3741' w/ ST@2884'. 5/15/10 RU to cmt. **1st Stage** - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 39sx (83cf-15bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 88sx (121cf-22bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW, 106bbls MW. Bump plug. Plug down. Open ST & circ. 10bbls cmt to surface. ✓ WOC. **2nd Stage** - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 417sx (888cf-158bbls) Type III cmt w/ 8% bentonite, 3% CACL, .25pps celloflakes, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 114bbls FW. Bump plug & close ST. Circ. 60bbls cmt to surface. ✓ Plug down @ 06:15hrs on 5/16/10. RD cmt. WOC.

05/16/2010 RIH w/ 6 1/4" bit. Drill out ST@2884'. PT 7" csg to 1500#/30, in @ 21:30hrs on 5/16/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8070' (TD) TD reached 5/18/10. Circ. hole & RIH w/ 195jts, 4 1/2", 11.6#, L-80 LT&C set @ 8070'. 5/19/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 308sx (610cf-108bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 10bbls sugar water, 115bbls FW. Bump plug. Plug down @ 18:30hrs on 5/19/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 00:30hrs on 5/20/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya**ACCEPTED FOR RECORD**
Title Regulatory TechnicianDate 5/25/2010**MAY 25 2010**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY SCV Date _____**NMOCD**