

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MAY 11 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management
Farmington Field Office

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5 Lease Serial No 426-603-2199
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name NAVAJO LAND
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2077' FSL & 317 FEL NESE SEC. 22 (I) - T29N-R14W N.M.P.M.		8 Well Name and No NW CHA CHA #26
		9 API Well No 30-045-29187
		10 Field and Pool, or Exploratory Area CALLUP
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

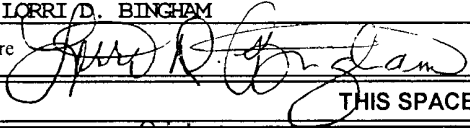
- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XOT Energy Inc., intends to plug and abandon this well per the attached procedure. Please see also, attached current and proposed wellbore diagrams.

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY ANALYST
Signature 		Date 5/10/10
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Date MAY 18 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NW CHA CHA UNIT #26
Cha Cha Gallup / API 30-045-29187
2,077' FSL & 317' FEL, Section 22, T 29 N, R 14 W
San Juan County, New Mexico

Plug and Abandonment Procedure

Surface Casing: 8-5/8", 24#, J-55 @ 225'. Cmt 195 sx. Circ 50 sx cmt to surface.
Production Casing: 5-1/2", 15.5#, J-55 @ 5,346'.
 Cmt 455 sx 65/35 POZ & 100 sx Cl "B" cmt. Circ cmt to surf
PBTD: 5,306'
Tubing: 2-3/8" tubing with 5-1/2" packer @ 4,973'
Perforations: Gallup: 5,092' – 5,150'

**Please notify BLM, NMOCD, and the Navajo Nation 48 hours prior to beginning operations.*

- 1) MIRU PU.
- 2) ND WH. NU BOP.
- 3) Release packer. TOH with tubing and packer.
- 4) TIH 5-1/2" casing scraper on 2-3/8" tubing to 5,030'. PT tubing to 1,000 psig. TOH.
- 5) TIH 5-1/2" CICR on 2-3/8" tubing. Set CICR @ 5,030'.
- 6) PT tubing to 1,000 psig.
- 7) Sting out of CICR. Circulate TCA with water. PT casing to 500 psig for 30 minutes with chart. If casing does not test, tag and spot subsequent plugs as appropriate.
- 8) MIRU cement equipment.
- 9) Pump 42 sx Class "B" cement (15.6 ppg, 1.18 cuft/sk) down 2-3/8" tubing from ^{4685'}~~4,733'~~ – 5,020' (CICR). (Cement volume calculated with 50% excess.)
- 10) Pump 17 sx Class "B" cement (15.6 ppg, 1.18 cuft/sk) down 2-3/8" tubing and spot balance plug from 1,904' – 2,004'. (Cement volume calculated with 50% excess.)
- 11) Pump 76 sx Class "B" cement (15.6 ppg, 1.18 cuft/sk) down 2-3/8" tubing and spot balance plug from ^{586'}~~620'~~ – ^{1041'}~~1,067'~~. (Cement volume calculated with 50% excess.)
- 12) Pump 47 sx Class "B" cement (15.6 ppg, 1.18 cuft/sk) down 2-3/8" tubing and spot balance plug from surface – 275'. (Cement volume calculated with 50% excess.)
- 13) ND BOP. Clean out BOP.

- 14) LD 2-3/8" tubing.
- 15) Cut off wellhead. Fill in with cement as needed. Install P&A marker that complies with all regulations.
- 16) RDMO PU.
- 17) Cut off anchors. Reclaim location.

Regulatory:

- 1) C-144 Form
- 2) NOI for P&A on form C-103
- 3) Submit a post-work sundry on form C-103 which details the P&A work and location work within 30 days of completing all required restoration work.

Equipment

- 1) Flowback tank
- 2) +/- 5 jts 2-3/8" tubing
- 3) 1 – 5-1/2" casing scraper
- 4) 1 – 5-1/2" CICR (set on 2-3/8" tubing)
- 5) Cement equipment
- 6) 182 sx cl "B" cmt
- 7) P&A marker

XTO - Wellbore Diagram

Well Name: NW Cha Cha Unit 26

API/UWI 30045291870000		E/W Dist (ft) 317 0		E/W Ref FEL		N/S Dist (ft) 2,077 0		N/S Ref FSL		Location T29N-R14W-S22		Field Name Cha Cha Gallup		County San Juan		State New Mexico			
Well Configuration Type Vertical		XTO ID B 77516		Orig KB Elev (ft) 5,504 00		Gr Elev (ft) 5,494 00		KB-Grd (ft) 10 00		Spud Date 10/4/1994		PBTD (All) (ftKB) Original Hole - 5306 0		Total Depth (ftKB) 5,346 0		Method Of Production SWD			
Well Config: Vertical - Original Hole, 5/7/2010 7:52:57 AM										Zones									
Schematic - Actual				Incl		ftKB (TVD)		ftKB (MD)		Zone		Top (ftKB)		Btm (ftKB)					
						Gallup				5,092 0		5,150 0							
				Casing Strings															
				Casing Description		OD (in)		Wt (lbs/ft)		String Grade		Top Connection		Set Depth (ftKB)					
				Surface		8 5/8		24 00		J-55				225 0					
				Casing Description		OD (in)		Wt (lbs/ft)		String Grade		Top Connection		Set Depth (ftKB)					
				Production		5 1/2		15 50		J-55				5,346 0					
				Cement															
				Description		Type		String											
				Surface Casing Cement		casing		Surface, 225.0ftKB											
				Comment															
				195 sx Cl 'B'. Circ cmt to surf.															
				Cement															
				Description		Type		String											
				Production Casing Cement		casing		Production, 5,346.0ftKB											
				Comment															
				455 sx 65/35 POZ & 100 sx Cl 'B' Circ cmt to surf.															
				Perforations															
				Date		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Hole Diameter (in)		Phasing (")		Curr Status		Zone	
				12/19/1997		5,092.0		5,116.0		4 0		0 500		90				Gallup	
				12/19/1997		5,132.0		5,150.0		4 0		0 500		90				Gallup	
Tubing Strings																			
Tubing Description		Run Date		Set Depth (ftKB)															
Tubing - Injection (IPC)		12/20/1997		4,973 0															
Tubing Components																			
Item Description		Jts		Model		OD (in)		Wt (lbs/...)		Gra		Top Thread		Len (ft)		Top (ftKB)		Btm (ftKB)	
Tubing				T&C Upset		2 3/8								4,960 00		10 0		4,970 0	
Packer						5 1/2								3.00		4,970.0		4,973 0	
Rods																			
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)													
5,092																			
Rod Components																			
Item Description		Jts		Model		OD (in)		Grade		Len (ft)		Top (ftKB)		Btm (ftKB)					
Stimulations & Treatments																			
Frac Start Date		Top Perf (ft)		Bottom Perf (ft)		V (slurry) (gal)		Total Prop (lb)		AIR (bbl)		ATP (psi)		MTP (psi)		ISIP (psi)			
12/20/1997		5,092		5,150															
Comment																			
BD & A. GP perms w/1,500 gal 7.5% acetic & 180 BS																			
5,116																			
5,132																			
5,150																			
5,306																			
5,346																			

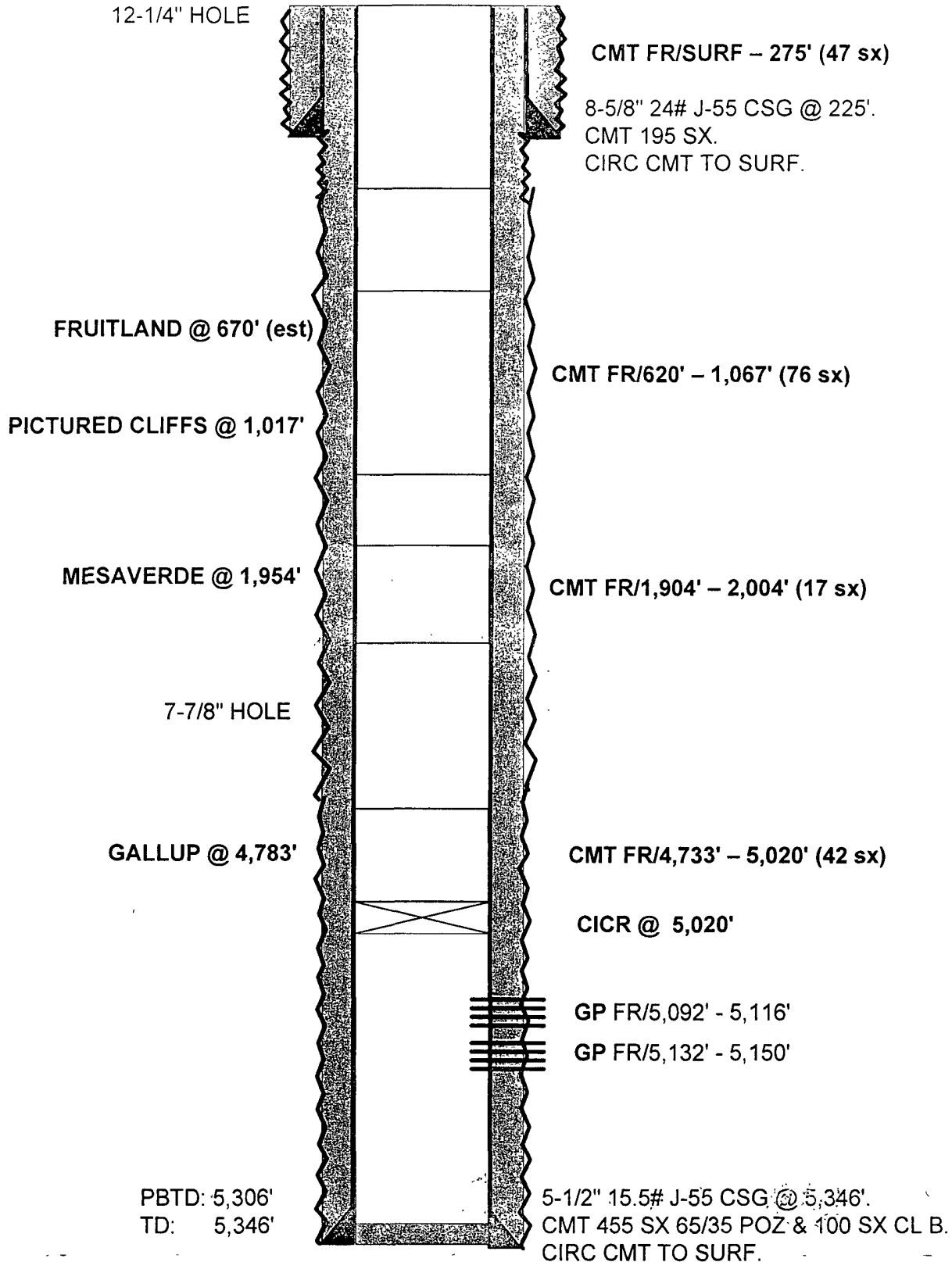
Top (MD):5,092,
Des:Gallup

PBTD,
5,306

TD,
5,346

NW CHA CHA UNIT #26
API 30-045-29187
PROPOSED P&A

KB: 5,504'
GL: 5,494'
KB CORR: 10'



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 26 Northwest Cha Cha Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Gallup plug to 4685'.
 - b) Place the Pictured Cliffs/Fruitland plug from 1041' – 586'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.