

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 01 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-080246

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Florance 41N

9. API Well No.

30-045-35066

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1866' FNL & 677' FEL, Section 21, T29N, R9W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

RCVD JUN 3 '10
OIL CONS. DIV.

Please See Attached

ACCEPTED FOR RECORD DIST. 3

JUN 02 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 6/1/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Florance 41N
API# 30-045-35066
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 04/20/2010** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2142'. RD W/L 4/20/10
- 04/26/2010** Install Frac valve. PT csg to 6600#/30min @ 16:15hrs on 4/26/10. Test – OK.✓
- 04/26/2010** RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 6636', 6638', 6640', 6642', 6644', 6651', 6660', 6662', 6664', 6666', 6668', 6670', 6672', 6674', 6676', 6678', 6680', 6682', 6684', 6691', 6696', 6704' = 44 holes. 1SPF @ 6518', 6528', 6532', 6536', 6540', 6544', 6548', 6552', 6556', 6560', 6564', 6568', 6574', 6578', 6582', 6586', 6594', 6599', 6604', 6609', 6615', 6624', 6628' = 23 Holes. Dakota Total Holes = 67. Acidize w/ 10bbls 15% HCL. Frac w/ 30,912gals 85% SlickWater w/ 24,904# of 20/40 Arizona Sand. N2:4,374,000SCF. Set CFP @ 4980'.
- Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4124', 4136', 4160', 4170', 4224', 4252', 4276', 4333', 4430', 4442', 4454', 4478', 4494', 4510', 4530', 4580', 4594', 4614', 4628', 4640', 4680', 4698', 4744', 4762', 4782' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 48,048gals 60% SlickWater w/ 102,719# of 20/40 Arizona Sand. N2:895,000SCF. Start Flowback.
- 04/29/2010** RIH w/ CBP set @ 4020'. RD Flowback & Frac Equip.
- 05/13/2010** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.✓
- 05/17/2010** Tag CBP @ 4020' & M/O. Flowback.
- 05/18/2010** CO & M/O CFP @ 4980'. C/O to PBTD @ 6770'. Flowback.
- 05/18/2010** **Started selling MV and DK gas thru GRS.**
- 05/19/2010** RIH w/ CBP set @ 5000'. Flow Test MV. CO & M/O CBP @ 5000'. Flowback.
- 05/24/2010** Run Spinner on Dakota. RIH w/ 216jts, 2 3/8", 4.7#, J-55 tbgs set @ 6695' w/ F-Nipple @ 6693'. ND BOPE. NU WH. RD RR @ 17:00hrs on 5/24/10.