

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 27 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NM-0136886. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Atlantic D Com 206

9. API Well No.

30-045-35076

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1270' FSL & 868' FWL, Section 23, T31N, R10W, NMPM

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUN 3 '10

☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

05/23/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 19:30hrs on 5/23/10. Test - OK.

05/23/2010 RIH w/ 6 1/4" bit. Tag & DO cmt. Drilled ahead to 3375' (TD) TD reached 5/24/10. Circ. hole & RIH w/ 79jts, 4 1/2" 10.5#, J-55 ST&C set @ 3360' w/ ST @ 2365'. 05/25/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Tail w/ 105sx (145cf-26bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 20bbls FW & 33bbls MW. Bump plug. Plug down @ 16:30hrs. Open ST & circ. 8bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 166sx (354cf-63bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 38bbls FW. Bump plug & close stage tool. Circ. 20bbls cmt to surface. Plug down @ 21:10hrs on 5/25/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 04:00hrs on 5/26/10.

PT will be conducted by Completion Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/27/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date
MAY 27 2010FARMINGTON FIELD OFFICE
BY SLV

NMOC