UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAY 25 2010

Sundry Notices and Reports on Wells							aureau of Lend Menegement Farmington Flaid Offica
						5.	Lease Number SF - 079051
ı Tr.,	no of Woll					6.	If Indian, All. or
. ту	ype of Well GAS				0.	Tribe Name	
. Na	Name of Operator					7.	Unit Agreement Name San Juan 28-6 Unit
B	URLINGTON						
F	RESCURCES	OIL & GA	S COMPANY LP			 8.	Well Name & Number
3. A d	ddress & Phone No. of Operator					—— o.	San Juan 28-6 Unit 130P
PO Box 4289, Farmington, NM 87499 (505) 326-9700						9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Surf: Unit P (SESE), 1315' FSL & 628' FEL, Section 32, T28N, R6W, NMPM Bottom: Unit J (NWSE), 1720' FSL & 1860' FEL, Section 32, T28N, R6W, NMPM							30-039-30583
						10.	Field and Pool Blanco MV/Basin DK
							Rio Arriba Co., NM
	IECK APPROPRIATE	E BOX TO	INDICATE NATUL	RE OF N	OTICE, REPORT	, OTHER	DATA
1 9	Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans					X	Other - MV completion request
			Recompletion		New Construction		RCVD JUN 3'10
	Subsequent Report		Plugging		Non-Routine Fracturing	ıg	_
			Casing Repair		Water Shut off		OIL COMS. DIV.
	Final Abandonment		Altering Casing		Conversion to Injection	n	DIST. 3
Burling		be granted	d permission to comp				l in its current state. Plans pint Lookout zones. There
has bee 625 sx back in behind While t interest above t Mesave we ade Mesave	en 12 separate attempts to of cement to cover the Moto the 7" casing. By our pipe for part of the Mesthe lack of cement and not, we have no reason to be the Chacra at 4500' and the chacra at 4500' a	o squeeze of Mesaverde in calculation realculation raverde interpolicy that the cement apts to get of wer the Mesthis well ha	cement behind the pro- interval where 190 sx ns, the zones drank + rval. The TOC from pro- forations will make it the fracture will grow below the PNLK, the coverage could possible averde interval and a	oduction c should had /-384 sx of production the difficult of the difficul	asing at the NMOC ave been enough to if the cement resulti in casing has a 750' to direct the natural of the Mesaverde! I will not propagate in the the wellbore and in attempts would be	D's reque- cover the ng in less overlap in fracture in Based on the nto adjace- result in lo nonprodu-	st. Alone we have pumped Mesaverde interval and tie us than perfect cement coverage to the intermediate string. Into the specific zones of the 100' section of shale to the saround the st production. BR feels that ctive. BR believes the
	approval was given by acreby certify that the				OCD) on 5/25/10 and the Sr. Regulator		
(This s APPRO COND	pace for Federal or State OVED BY Troy ITION OF APPROVAL SC Section 1001, makes it a crime for a	Solvers L, if any:	e)Title	Petroleu	m Engineer	y Speciali	st Date 5/25/10 Date 5/25/10

MV Perfs for the SJ 28-6 Unit #130P

Pt Lookout

5920', 5938', 5932', 5798', 5786', 5782', 5778', 5774', 5770', 5742', 5738',

Lower Menefee

5696', 5690', 5686'

Upper Menefee

5594', 5592', 5562',5556', 5542', 5532', 5528', 5456', 5452', 5448', 5416', 5412', 5400' 5394', 5378', 5376', 5358', 5354'

Cliffhouse

5342', 5336', 5328', 5320', 5314', 5306', 5298', 5290', 5280', 5276', 5266', 5260', 5252', 5248', 5244', 5222', 5216', 5210', 5204', 5200', 5150', 5146', 5128', 5122', 5116',

Lewis Shale (Chacra)

4920', 4910', 4876', 4872', 4730', 4726', 4708', 4684', 4680', 4676', 4662', 4634', 4630', 4626', 4622', 4590', 4560', 4554', 4548', 4540', 4534', 4530', 4526', 4516', 4510'

Section 1

•