

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 09 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Nm 13947

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3a. Address
4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)
(505) 324-5074

7. If Unit of CA/Agreement, Name and/or No.
Canada Ojitos Unit 891008526A

8. Well Name and No.
COU #21 (G-32)

9. API Well No.
30-039-22814

10. Field and Pool or Exploratory Area
W. Puerto Chiquito Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL, 1675' FEL, G-32-T26N- R1W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Swab, pressure
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	build-up test, and
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	pumping unit install

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling Corp. cleaned out, conducted pressure build-up tests, and installed a pumping unit on COU #21 (G-32). Work was completed on 5/24/10. See attached work summary and updated wellbore diagram.

RCVD JUN 14 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Zach Stradling

Title Engineer

Signature

Date

6/7/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 11 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

BENSON-MONTIN-GREER DRILLING
Daily Workover Report Summary

Well Name: COU #21 (G-32)	Workover Date: May 10, 2010
Operator: Benson-Montin-Greer	API Number: 30-039-22814
Contractor: Llaves Well Service	Location: Sec. 32, T26N, R01W
Foreman: Ben Gonzales	Field: Puerto Chiquito Mancos West
Supervisor: Jaime Serna	

Work Summary: clean out, remove CIBP, test zones, install PU

Monday, May 10, 2010

Drove rig and equipment to location. Spotted unit. Secured unit, drove back to town.

Tuesday, May 11, 2010

Traveled to unit and location. Started unit, held safety meeting. Took pressure reading; csg 200 psi, tbg 150 psi. Blew well pressure down. RUU. ND HH. BOP test, pipe rams, and blind rams. ND WH. NU BOP. Secured well and unit. SD for windy weather. Drove back to town.

Wednesday, May 12, 2010

Traveled to unit and location. Started unit, held safety meeting. Took pressure reading; csg 100 psi, tbg 0 psi. Blew well pressure down. TOO H w/tally out 117 stds, 1 jt, SN, mud anchor. TIH 4-3/4" bit, bit sub, 107 stds, SN one jt above the liner. Secured well and unit. Drove back to town.

Thursday, May 13, 2010

Traveled to unit and location. Started unit, held safety meeting. Took pressure reading; csg 60 psi. Blew well pressure down. TIH 11 stds. Picked up 2 jts to tag plug @ 7436'. NU 2" lines to blow down tank. NU power swivel. Started circulation w/air pkg. Drilled up plug. Picked up 8 jts to tag CIBP @ 7700'. Circulated hole. ND power swivel. TOO H, std back 16 stds. Secured well and unit. Drove back to town.

Friday, May 14, 2010

Traveled to unit and location. Started unit, held safety meeting. Took pressure reading; csg 20 psi. Blew well pressure down. TOO H, std back tbg. TIH, picked up 5-1/2" scraper, 4-3/4" bit, 64 stds 2-3/8 tbg. SD, door broke on 2-3/8" elevators. Secured well and unit. Drove back to town.
(Took elevator to Desert Machine Shop)

Monday, May 17, 2010

Traveled to Desert Machine Shop, picked up 2-3/8" elevator. Traveled to unit and location. Started unit, held safety meeting. Took pressure reading; csg 82 psi. Blew well pressure down. TIH 58 stds w/csg scraper @ 7670'. TOO H, std back tbg, layed down 5-1/2" scraper. TIH RBP, pkr, 242 jts. Set up RBP @ 7550', pkr @ 7473' w/ 239 jts. NU swab tools. Cleaned up paraffin on tbg. Fluid level @ 7000'. Recovered 1.5 bbls dirty water. Secured well and unit. Drove back to town.

Tuesday, May 18, 2010

Traveled to unit and location. Started unit, held safety meeting. Tbg 0 psi. Swab test run to SN. Tbg dry (no fluid). Unset pkr. One swab run, fluid level @ 7100', recovered 1 bbl dirty water. Set up pkr. Fluid level @ 7100', recovered 1 bbl dirty water. 2nd swab run, tagged fluid level @ 7250', recovered 1/2 bbl dirty water. 3rd swab run, fluid level @ 7470' (no fluid). Moved tools to next perms. Set up RBP @ 7443', pkr @ 7305'. 1st fluid level @ 7200', no fluid recovered-lost fluid. Changed swab cups. 2nd swab run

fluid level @ 7200', total recovered ½ bbl dirty water and gas, waited 30 min. 3rd swab run fluid level @ 7250', no fluid. SD overnight. Secured well and unit. Drove back to town.

Wednesday, May 19, 2010

Traveled to unit and location. Started unit, held safety meeting. Tbg 148 psi. Blew well pressure down, unsetting pkr and RBP. Moved to next zone. Set up RBP @ 7253', pkr @ 7089'. 1st swab run (no fluid). Secured well and unit. Drove back to town.

Drove to A to Z, fixed 2 tires; one for backhoe, one for gooseneck trailer.

Thursday, May 20, 2010

Traveled to unit and location. Started unit, held safety meeting. Tbg pressure 128 psi. Blew pressure down. 1 swab run, no fluid. Layed down swab tools unsetting pkr and RBP. TOOH. Std back tbg (lost RBP), layed down pkr. TIH R. Head, 118 stds, 1 jt. Fished RBP. TOOH, std back tbg. Layed down RBP. TIH prod tbg, 60 stds. Secured well and unit. Drove back to town.

Friday, May 21, 2010

Traveled to unit and location. Started unit, held safety meeting. TIH 60 more stds. ND BOP. Set up 5-½" tbg anchor w/12,000# tension. NU WH. TIH. Picked up strainer pump, (15) 7/8" guided rods, (159) ¾" plain rods, (25) ¾" guided rods, (102) 7/8" guided rods, (1) 8', (1) 6', (1) 4', (1) 2' 7/8" pony rods, polished rod. NU HH. Spaced out rods. Filled up tbg w/24 bbls water. Pressure tested tbg @ 300 psi, OK. Checked pump action, OK. Reset tag on rods. ND 2" lines to blow down tank. Landed w/mud anchor, 4' PS, SN @ 7575', 16 jts, 5-½" tbg anchor @ 7064', 224 jts above the tbg anchor. Secured well and unit. Drove back to town.

Monday, May 24, 2010

Traveled to unit and location. Started unit, held safety meeting. Loaded up equipment. Took gooseneck trailer to next location-COU (F-20). SD for windy day. Drove back to town. Drove to A to Z, fixed tire for backhoe.

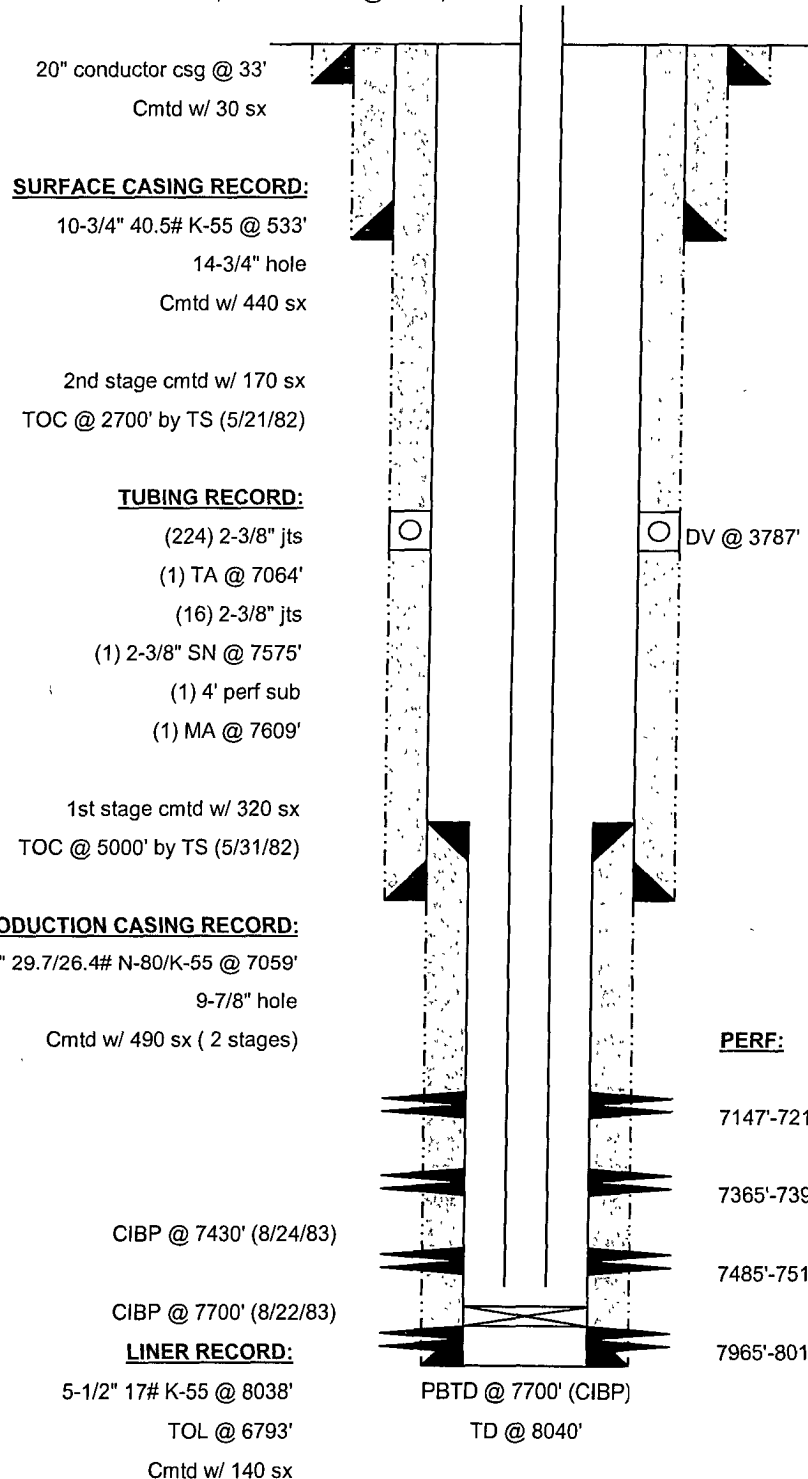
Tuesday, May 24, 2010

Traveled to unit and location. Started unit, held safety meeting. Reset tag. RDU. Drove off location.

Benson-Montin-Greer Drilling Corp.
Wellbore Diagram

Well Name/Number: COU #21 (G-32) **Spud Date:** 11/9/1981
API Number: 30-039-22814 **County:** Rio Arriba, NM **Elevations:** 7572' KB, 7560' GL
Well Location: Unit Letter: G **Footage:** 1875' FNL, 1675' FEL
Section: 32 **Township:** 26N **Range:** 1W

Last rig work: 5/11/10 - Clean out, remove CIBP @ 7430', install PU



FORMATION TOPS:

Nacimiento	Surface
Ojo Alamo	3470
Fruitland	3590
Pictured Cliffs	3690
Lewis	3785
Mesaverde	5485
Point Lookout	5915
Mancos	6160
Niobrara A	7120
Niobrara B	7188
Niobrara C	7318

ROD/PUMP RECORD:

(1) 1-1/4" PR w/ 1-1/2" PRL
 (1) 2', (1) 4', (1) 6', (1) 8' ponies
 (102) 7/8" guided rods
 (25) 3/4" guided rods
 (159) 3/4" plain rods
 (15) 7/8" guided rods
 (1) 2"x1-1/2"x16' HT RHAC insert pump

PERF:

FRAC:

7147'-7212'	1465 bbls gelled oil, 50,550# 20/40 sand
7365'-7390'	767 bbls gelled oil, 13,160# 20/40 sand
7485'-7515'	Acidized w/ 1500 gal 15% HCl
7965'-8015'	Acidized w/ 2000 gal 15% HCl