

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 13 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit A (NENE), 15' FNL & 240' FEL, Sec. 18, T31N, R9W, NMPM

5. Lease Number
SF-078438

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 Unit SWD 5

9. API Well No.
30-045-28563

10. Field and Pool
Morris Bluff Entrada

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3/5/10 MIRU Slickline & pump truck. RIH & tagged fill @ 9167'. RIH w/plug & set in X-Nipple @ 8205'. POOH w/SL. PT tubing to 1500#/30 min. Good test. RU on casing & PT casing to 580#/30 min. good test. (see Attached chart). BH pressure didn't change during PT on casing. RD High tech. RIH w/SL & equailized plug. Retrieved plug. RD SL. 3/6/10. NU BOP & NU BOP. PT-OK. RIH w/CT to try to C/O fill, no luck. RD CT unit. 3/17/10 Pumped 220 gal acid w/2 bbls 2% KCL. Flushed tbg w/130 bbls water. 3/18/10 ND WH, NU BOP. PT-OK. PT annulus to 800#/30 min. Test was successful. RU & Rolled hole w/400 bbls filtered water. POOH w/4-1/2" Pipe (tubing) - 3/19/10. 3/22/10 RIH w/plastic lined tubing & packer. Total 19 jts 2-3/8" plasltic lined 4.7# J-55 EUE tubing, crossover to 4-1/2". 178 jt 4-1/2", 10.5# J-55 tubing. Packer set @ 8198' w/tubing set @ 8188'. Load casing and performed MIT test. PT to 560#/30 min. Good test ND BOP NU WH. RU SL & RIH & tagged up @ 8185'. Used bailer & C/O rubber from previous seal assembly to 8205'. RD SL. RD & released rig 3/25/10.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist Date 4/13/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date APR 19 2010

OPERATOR

FARMINGTON FIELD OFFICE