Sulmit To Appropriate Two Copies	nate Distri	ct Offi	cı		State of N	New Mexico Form C-19						rm C-105					
District I	,, ,,	15 4 000		Energy,	zy, Minerals and Natural Resources Jul						July 17 2008						
1625 N French Dr District II	, Hobbs, N	NM 883	240								1 WELL API NO						
1301 W Grand Av District III	enue Arte	sia NN	M 88210	О	vision		30-039-30760 2 Type of Lease										
1000 Rio Brazos R	d Aztec	NM 87	110	1220 South St Francis Dr							Z Type of Lease						
District IV 1220 S St Francis	Dr., Santa	M 87505	Santa Fe, NM 87505							3 State Oil & Gas Lease No							
WELL COMPLETION OF PEOCHEL STION PER								ANDLOG			E-347-34						
WELL COMPLETION OR RECOMPLETION REP 4 Reason for filing							ΚI	AND LOG					Agreemen				
4 Keason for filling										Sar	luan	30-5 Uni	t				
☐ C-144 CLOSURE A FFACHMENT							ells (only)		6 Well Number 85N RCVD JUN 14'10					10		
7 Type of Comp	7 Type of Completion NEW WELL WORKOVER DELPENING PLUGBACK DIFFERE										7		00 (CONS. DI	<u> </u>		
8 Name of Oper		w(ORKOVLK	□ DFÉbEVÍL	AC TAFACE	ACK [<u> </u>	HIERENI KES	LK	9 OG		LK	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
ConocoPhillips								<u>-</u>		21781		111.1.7		MST. 3			
10 Address of O P O Box 4289, I		ton N	M 87499-42	289							oi name sin Da'	ь от Wilde kota	cal				
12 Location	Unit Lti	_	Section	Lownship	Range	Lot		I eet from the		N/S	Feet	from the		E/W I me	County		
Surface	F	\dashv	36	30N	5W	-		2140		I me	+	214	10	w	Rio Ai riba		
BII	F				 						+			- -			
13 Date Spud	L).atc T	D Reached	L 15 Date	Rig Released		16	Late Completed	l (Re	<u>]</u> Pady to P	<u>]</u> Toduce)	17 Flev	/ations			
7/22/2009	10/1	3/20	09	10/15/2			5/.	20/2010				, 	GL 738		9'		
18 Total Measur 8717	,			8714	Back Measured D	epth	20 N(onal Survey Made? 21 Type Fleetric and Other Log GR/CCL/CBL					Logs Run			
22 Producing In Basin Dakota				- Top, Bottom	, Name							•					
23				C	ASING RI	ECO:	RD	(Report all	st	rings	set ir	well)					
CASING SI		WE	IGHT LB /F		OLL SIZE				ING RF			NT PULLED					
9 5/8" / H		_	32.3#	228'			12 1/4" 8 3/4"			Surface, 76sx(122cf-22bbls) 2 bbl Surface, ST@3663' 19 1/2 l					bbls		
7" / J-5	3		23#	4523'			0.3/4"			690sx(1411cf-250bbls)				19	I/Z DDIS		
4 1/2" / L	-80		11 6#	8715'			6 1/4"		十	TOC@ 2750'							
										416sx(615cf-110b)							
24 SIZI	10P		I pa	I MOITO	I INER RECORD SACKS SCRE		CENI	ENI				TUBING Depths	RI COR		CKER SET		
	101			J1104	CEMENT		SCREEN		<u> </u>					111	CREA SEI		
										3/8", 4 -80	7#,	8628'					
26 Perforation		interva	al size, and i	number)	1	27	AC	ID SHOT FR.	AC	ΓURE,							
Dakota w/ .34" - 35PF @ 8624' -		27 Ha	les					INTERVAL					MATERIA		20 (24 1		
						86	26'	- 8646'						20/40 TLC	58,674gals Sand		
Dakota Fotal H	oles = 27								十	SHUKY	Talci	**/ 1/91	100# 01 2	.0,40 ILC_	oanu.		
									一		·						
28					•	P.	RO	DUCTION	1								
Date Lirst Product				uction Method) Flowing	(Flowing gas l	ift pum	ping	- Size and type	N S.		is (Pro	I or Shut	t-in)				
Date of Test		s Lest		Choke Size	Prod'n For	Otl	- Bb	ol		rs - MCF	· · · · · ·	Water -	Bbl	G,	is - Oil Ratio		
5/26/2010	1 hr			/2"	Lest Period	ıod 0 14				mcf/h trace							
S1 - 973psi	Casing Press Casing Pressure Calculated 24 Oil - Bbl Gas - MCl Water - Bbl Oil Gravity - API - (Corr.) -973psi SI - 961psi Hour Rate 0 86 mct/d 1 bwpd																
29 Disposition of C	Gas (Sold	used fo	or fuel vented	ete) Sold	•						30 T	est Witnes	sed By				
31 List Attachmen This well is a Ba	its asın Dakı	ota &	Blanco Mes	averde being	commingled by	DHC	orde	er#3142AZ									
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927																	
1983	fy that	tho "	aformation	thouse or) P 191	is true and co	מינון				v know la	dae and ho	lief .		
Signature			Takes	D	d Name C	rystal	Ta	foya	auρ	Title 1	Regul	atory T	rechnicia	an Date	6/11/10		
E-mail Addre	E-mail Address crystal tafoya@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	tern New Mexico
Т Апһу	T. Canyon	T Ojo Alamo 3441'	T Penn A"
T Salt	T Strawn	T Kirtland 3578'	T Penn. "B"
B Salt	T Atoka	T Fruitland 3667'	T. Penn. "C"
T Yates	T Miss	T Pictured Cliffs 4262'	T. Penn "D"
T 7 Rivers	T Devonian	T Cliff House 6110'	T. Leadville
T. Queen	T Silurian	T, Menefee 6233'	T. Madison
T. Grayburg	T Montoya	T, Point Lookout 6453'	T. Elbert
T, San Andres	T Simpson	T. Mancos 6897'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7722'	T Ignacio Otzte
T Paddock	T Ellenburger	Base Greenhorn 8452'	T Granite
T Blinebiy	T. Gr Wash	T. Dakota 8622'	
T Tubb	T. Delaware Sand	T Morrison	
T Drinkai d	T. Bone Springs	T Todilto	
T. Abo	Т	T. Entrada	
T Wolfcamp	Т	T. Wingate	
T. Penn	Т	T Chinle	
T. Cisco (Bough C)	Т	T Permian	OH OD CAS

OIL OR GAS SANDS OR ZONES

No 1, from to No 3, from to No 2, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1, from to feet No 2, from to feet No 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

			CITIODOO! RECORE (
From	lo	Thickness In Feet	Luhology		From	Ю	Thickness In Leet	Lithology
				1				
							i	
					•			
				j				

Submit To Appropriate District Office Two Copies						State of No	ew N	Лех	KICO		Form C-105						
District 1625 N French Dr., Hobbs, NM 88240					Energy,	Minerals an	ıd Na	atur	al Resources	3	July 17 2008 1 WELL API NO						
District II				Ì	20 030 30760												
1301 W Grand Av District fil	enue Arte	ua Ni	M 88210		Oı	l Conserva	ition	Dι	vision	2							<u> </u>
1000 Rio Brazos Rd , Aztec NM 87410					1220 South St Francis Dr							·					
District IV 1220 S St Francis	Dr Santa	Fu, N	M 87505		Santa Fc, NM 87505 3 State Oil & Gas Lease No												
N/FLL C	OMDI	ETI	ON OF		E-347-34 RECOMPLETION REPORT AND LOG												
4 Reason for fil		<u> </u>	ON OI	. 1	_OONII L	LIIONIKE			AND LOC					Agreement		THE SECTION	ALBERTANCE OF ANY
◯ COMPLET	-	20 D 1	f (hill in h	n oc t	(1. through #3	21 for State and	Foo na	alle (andr.)	1		uan 30- Number					
			•	JACS H	f [lillough #:	or for state and	rec w	CHS (nny)	в	well a	Munibei	7150	RCVD	JUN	14'1	0
7 Type of Comp	oletion			. □	DEEPENIN	G ∐PI UGBA	ACK [IFFEREN1 RES	FRVOIR	. □	OTHER		OIL	CONS	. DIV.	
8 Name of Opera ConocoPhillips										9	OGRI 7817			í)IST.	3	
10 Address of O	perator			•								name or	Wıldc		<u> </u>	-	
P O Box 4289, 1		_		4289		Dones	l i at		Last from the	Bianco Mesaverde						Country	
12 Location	Unit I tr	\dashv	Section 36		1 ownship	Range 5W	Lot		Feet from the	l ir			2140		L/W Line		Rio Arriba
Surface	F		36	\dashv	301	311	 		2140	\	1		2140		 	···	Kio Al Tioa
BH D + C - 1	_		D. D	\perp	115 Deta I] 		116	Data Considerate	1 (1) - 1	4- D	4		1 17 51	1.000		
13 Date Spud 7/22/2009	10/1	<u>3/20</u>		a	10/15/2			5/	Date Completed 17/2010				Lai	GL 738	Elevations . 7384' KB 7399'		
18 Fotal Measur 8717'					8714	ack Measured Det	pth	20 NO		al Survey	vey Made? 21 Type Electric and Other Logs Ru GR/C CI /CBI,					ogs Run	
22 Producing Int				on - I	op, Bottom,	Name											
Blanco Mesa	verae c	1112	- 6850			SINC DE	CO	DD	(Report all	Letrini	OC CO	ot 112 U	zell)				,
CASING SI	ZE.	WE	IGHT LB	/r I		TH SET			OI E SIZE			FN1IN		ORD	T	MOUN	r pulled
9 5/8" / H			32.3#			228'		12 1/4"		_	Surface, 76		76sx(122cf-		2 bbls		
7" / J-5	5	_	23#		4	523'			8 3/4"		Surf	22bl ace, S		663'	19 1/2 bbls		
			2011								690sx(1411cf-250bbls)						
4 1/2" / L	-80		11 6#		8	715'		6 1/4"		1	TOC@ 2750'						
					LINI R RECORE			D			416sx(615cf-110bbls) 5 TUBING RECORD			<u> </u>			
SIZE	TOP			BOTT		SACKS	SCRI	FEN		25 SIZE			EPTH SE			PACKE	SET
						CIMENT	+			2 3/8"	¹. 4 7#	. 8	86281			ļ .	
						<u> </u>				L-80							
26 Perforation Point Lookout v			al, size, an	d nun	nber)				ID, SHO1, 1 R								
ISPF @ 6350' -			les						INTERVAL,					MATERIA 5% HC			1,576gals
Menefee/Cliffho 18PF @ 6112' -							00.		0000					/ 101,347			
_			ites									2.1,22					
Mesaverde Tota	it Flotes =	: 49					611	12' -	- 6275'					60% Sh I-N2:1,2			109,384# of
										1-0	10 11	1120				-	
28			_				P	RO	DUCTION	٧							
Date First Produ						Flowing gas lif	ît, pum	ping	- Size and type		Status	(Prod o	r Shut-	ın)			
Date of Test	elivery Hour	s Lesi			Flowing ke Size	Prod'n For	Oil	- Bh	<u> </u>	<i>SI</i> Gas - N	мсг	W	/ater -	Bb!		Gas - (Dil Ratio
5/19/2010	I br			1/2'	<u> </u>	Test Period	0				3 mcf/h 1 bwpd						
1 ubing Press S1 - 973psi	Casır S1 - 9		essure		ulated 24- ir Rate	Oil - Bbl 0	[- MCF 5 mef/d		ter - B bwpd	ы	Oil	Gravity - 2	API - (C	:orr) 	
29 Disposition of	Gas (Sold)	used fo	oi fuel venti	ed etc) Sold				·			30 Test	Witness	ed By			
31 List Attachmen This well is a Ba	ts asın Dako	ota &	Blanco V	[esav	erde being c	ommingled by	DHC	orde	er # 3142AZ								
32 If a temporar																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																	
I hereby certi	fy that i	he II	nformati	on si	houn on b Printed	oth sides of t d Name Cr	his fo ystal	n m Ta	is true and co	<i>mplete</i> Tıtl	to th	e best egulate	of my ory T	knowled echnicia	lge an n D.	d beliej ate 💪	/11/10
E-mail Addre	ess crvs	tal.	/ / /	/					-			_	-			•	1 1

to

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anby	T. Canyon	T. Ojo Alamo 34411	T. Penn A"					
T. Salt	T. Strawn	T Kirtland 3578'	T. Penn "B"					
B. Salt	T Atoka	T Fruitland 3667	T Penn. "C"					
T. Yates	T Miss	T. Pictured Chffs 42621	T. Penn "D"					
T, 7 Rivers	T Devonian	T Cliff House 6110'	T Leadville					
T. Queen	T. Silurian	T Menefee 6233'	T Madison					
T Grayburg	T. Montoya	T Point Lookout 6453'	T. Elbert					
T San Andres	T Simpson	T. Mancos 6897'	T. McCracken					
T. Glorieta	T McKee	T Gallup 7722'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 8452'	T.Granite					
T Blinebry	T. Gr. Wash	T Dakota 8622'						
T Tubb	T Delaware Sand	T. Morrison						
T. Drinkard	T Bone Springs	T.Todilto						
T. Abo	Т	T Entrada						
T Wolfcamp	Т	T Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian	OIL OR GAS					

OIL OR GAS SANDS OR ZONES

No 2, from	to	No 4, from	to
No 1, from	to	No 3, from	to
		3.1 4 6	4 -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1, from to feet No 2, from to feet No 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

Γrom	Го	Thickness In Feet	Lithology		From	То	Huckness In Feet	l ahology
	·							
		•		İ				
						!		
	i							
					,			
	!							