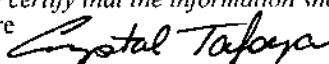


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue Artesia NM 88210 District III 1000 Rio Brazos Rd. Aztec NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505		Form C-105 July 17 2008	
		1 WELL API NO 30-039-30760		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FFF <input type="checkbox"/> IED/INDIAN	
		3 State Oil & Gas Lease No E-347-34		5 Lease Name or Unit Agreement Name San Juan 30-5 Unit	
				6 Well Number 85N <div style="text-align: right;">RCVD JUN 14 '10</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Lec wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT					
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DELPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.	
8 Name of Operator ConocoPhillips				9 OGRID 217817	
10 Address of Operator P.O. Box 4289, Farmington NM 87499-4289				11 Pool name or Wildcat Basin Dakota	
12 Location	Unit Ltr	Section	Township	Range	Lot
Surface	F	36	30N	5W	2140
BLI	F				
13 Date Spud 7/22/2009	14 Date T.D. Reached 10/13/2009	15 Date Rig Released 10/15/2009	16 Date Completed (Ready to Produce) 5/20/2010		17 Elevations GL 7384' KB 7399'
18 Total Measured Depth of Well 8717		19 Plug Back Measured Depth 8714		20 Was Directional Survey Made? NO	
21 Type Electric and Other Logs Run GR/CCL/CBL					
22 Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8624' - 8646'					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	228'	12 1/4"	Surface, 76sx(122cf-22bbls)	2 bbls
7" / J-55	23#	4523'	8 3/4"	Surface, ST@3663'	19 1/2 bbls
4 1/2" / L-80	11 6#	8715'	6 1/4"	TOC@ 2750'	
				416sx(615cf-110bbls)	
24 CEMENT RECORD			25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4 7#, L-80
26 Perforation record (interval, size, and number) Dakota w/ .34" diam 3SPB @ 8624' - 8646' = 27 Holes Dakota Total Holes = 27			27 ACID SHOT FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8626' - 8646' Acidize w/ 10bbls 15% HCL Frac w/ 58,674gals ShckWater w/ 17,100# of 20/40 TLC Sand.		
PRODUCTION					
28 Date First Production SI W/O First Delivery		Production Method (Flowing gas lift pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) SI	
Date of Test 5/26/2010	Hours Tested 1 hr	Choke Size 1/2"	Prod'n Interval 0	Oil - Bbl 0	Gas - MCF 4 mcf/h
Tubing Press SI - 973psi	Casing Pressure SI - 961psi	Calculated 24-Hour Rate 0	Oil - Bbl 0	Gas - MCF 86 mcf/d	Water - Bbl 1 bwpd
29 Disposition of Gas (Sold used for fuel vented etc.) Sold					30 Test Witnessed By
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3142AZ.					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983 _____					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Crystal Tafoya		Title Regulatory Technician Date 6/11/10	
E-mail Address crystal.tafoya@conocophillips.com					

Handwritten mark

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T. Canyon	T Ojo Alamo 3441'	T Penn A"
T Salt	T Strawn	T Kirtland 3578'	T Penn. "B"
B Salt	T Atoka	T Fruitland 3667'	T. Penn. "C"
T Yates	T Miss	T Pictured Cliffs 4262'	T. Penn "D"
T 7 Rivers	T Devonian	T Cliff House 6110'	T. Leadville
T. Queen	T Silurian	T. Menefee 6233'	T. Madison
T. Grayburg	T Montoya	T. Point Lookout 6453'	T. Elbert
T. San Andres	T Simpson	T. Mancos 6897'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7722'	T Ignacio Otzte
T Paddock	T Ellenburger	Base Greenhorn 8452'	T Granite
T Blunberry	T. Gr Wash	T. Dakota 8622'	
T Tubb	T. Delaware Sand	T Morrison	
T Drinkard	T. Bone Springs	T Todilto	
T. Abo	T	T. Entrada	
T Wolfcamp	T	T. Wingate	
T. Penn	T	T Chinle	
T. Cisco (Bough C)	T	T Permian	

OIL OR GAS
SANDS OR ZONES

No 1, from	to	No 3, from	to
No 2, from	to	No 4, from	to

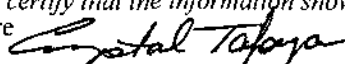
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1, from	to	feet
No 2, from	to	feet
No 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue Artesia NM 88210 District III 1000 Rio Brazos Rd., Aztec NM 87410 District IV 1220 S St Francis Dr Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St Francis Dr Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1 WELL API NO 30-039-30760		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3 State Oil & Gas Lease No E-347-34		5 Lease Name or Unit Agreement Name San Juan 30-5 Unit	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6 Well Number 85N	
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				RCVD JUN 14 '10	
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENTIAL RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.	
8 Name of Operator ConocoPhillips		9 OGRID 217817		DIST. 3	
10 Address of Operator P O Box 4289, Farmington, NM 87499-4289		11 Pool name or Wildcat Blanco Mesaverde			
12 Location	Unit	Section	Township	Range	Lot
Surface	F	36	30N	5W	2140
BM	F				
13 Date Spud 7/22/2009	14 Date TD Reached 10/13/2009	15 Date Rig Released 10/15/2009	16 Date Completed (Ready to Produce) 5/17/2010		17 Elevations GL 7384' KB 7399'
18 Total Measured Depth of Well 8717'		19 Plug Back Measured Depth 8714'		20 Was Directional Survey Made? NO	
21 Type Electric and Other Logs Run GR/CCI/CBL					
22 Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 6112' - 6850'					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	228'	12 1/4"	Surface, 76sx(122cf-22bbls)	2 bbls
7" / J-55	23#	4523'	8 3/4"	Surface, ST@3663' 690sx(1411cf-250bbls)	19 1/2 bbls
4 1/2" / L-80	11.6#	8715'	6 1/4"	TOC@ 2750' 416sx(615cf-110bbls)	
24 LINE RECORD			25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8", 4 7/8", L-80	8628'
26 Perforation record (interval, size, and number) Point Lookout w/ 34" diam ISPF @ 6350' - 6850' = 24 Holes Menefee/Chiffhouse w/ 34" diam ISPF @ 6112' - 6275' = 25 Holes Mesaverde Total Holes = 49			27 ACID, SHOT, FRACTURE CEMENT, SQUEEZE ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6350' - 6850' Acidize w/ 10bbls 15% HCL. Frac w/ 51,576gals 60% SlickWater w/ 101,347# of 20/40 Arizona Sand. N2:1,222,000SCF 6112' - 6275' Frac w/ 47,040gals 60% SlickWater w/ 109,384# of 20/40 Arizona Sand N2:1,250,000SCF		
28 PRODUCTION					
Date First Production SI W/O First Delivery		Production Method (Flowing gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) SI	
Date of Test 5/19/2010	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 63 mcf/h
Tubing Press SI - 973psi	Casing Pressure SI - 961psi	Calculated 24-Hour Rate 0	Oil - Bbl 0	Gas - MCF 1515 mcf/d	Water - Bbl 24 bwpd
29 Disposition of Gas (Sold used for fuel vented etc.) Sold					30 Test Witnessed By
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3142AZ					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Crystal Tafoya		Title Regulatory Technician	
E-mail Address crystal.tafoya@conocophillips.com				Date 6/11/10	

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B. Salt	T Atoka	T Fruitland 3667'	T Penn. "C"
T. Yates	T Miss	T. Pictured Cliffs 4262'	T. Penn "D"
T. 7 Rivers	T Devonian	T Chff House 6110'	T Leadville
T. Queen	T. Silurian	T Menefee 6233'	T Madison
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T San Andres	T Simpson	T. Mancos 6897'	T. McCracken
T. Glorieta	T McKee	T Gallup 7722'	T. Ignacio Otzte
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T Bluebry	T. Gr. Wash	T Dakota 8622'	
T Tubb	T Delaware Sand	T. Morrison	
T. Drinkard	T Bone Springs	T.Todilto	
T. Abo	T	T Entrada	
T Wolfcamp	T	T Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No 1, from	to	No 3, from	to
No 2, from	to	No 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology