

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JUN 14 2010

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-078097-A
6. If Indian, All. or
Tribe Name2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Bruington 1M

9. API Well No.

30-045-34975

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 787' FNL & 923' FEL, Section 25, T31N, R11W, NMPM

10. Field and Pool
Blanco MV / Basin DK

Bottomhole: Unit H (SENE), 1930' FNL & 710' FEL, Section 25, T31N, R11W, NMPM

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUN 17 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

06/06/2010 NU BOPE. PT csg to 600#/30min @ 16:00hrs on 6/7/10. Test - OK. ✓

06/07/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3899' - Inter TD reached 6/9/10. Circ. hole & RIH w/ 90jts, 7", 23#, J-55 ST&C set @ 3884'. 06/10/10 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 438sx (933cf-166bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 91sx (125cf-22bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 152bbls FW. Bump plug. Circ. 65bbls cmt to surface. ✓

Plug down @ 20:06hrs on 6/10/10. RD cmt. WOC.

06/10/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 04:15hrs on 6/10/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 7374' (TD) TD reached 6/13/10. Circ. hole & RIH w/ 178jts, 4 1/2", 11.6#, L-80 LT&C set @ 7372'. 6/13/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 247sx (489cf-87bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 115bbls FW. Bump plug. Plug down @ 23:58hrs on 6/13/10. RD cmt. WOC. ND BOPE. ✓

on 6/14/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

JUN 14 2010

14. I hereby certify that the foregoing is true and correct.

FARMINGTON FIELD OFFICE
BY SC ✓Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 6/14/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD