

RECEIVED

JUN 15 2010

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

## SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No NMSF-078894
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	7. If Unit or CA, Agreement Designation Rosa
4. Location of Well (Footage, Sec., T., R., M , or Survey Description) Surface: 1200' FNL & 1715' FWL Sec 27, T31N, R4W	8. Well Name and No. Rosa Unit #602
	9. API Well No 30-039-30914
	10. Field and Pool, or Exploratory Area Blanco MV/Basin MC/Basin DK
	11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>SPUD/SURFACE CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/10/10- SPUD 12 1/4" HOLE @ 0200 HRS

APD/ROW

TD- 10 3/4" SURF HOLE @ 318', @ 2200 HRS

6/11/10-RAN 7 Jts, 10 75", 40.5#, J-55 ST&C - 8rd, CSG SET @ 317'  
Install Cmt Head & Circ RD Casers & Spot in & RU Howco.  
S/M, Press Test 1500#, Pump 10Bbl FW Spacer, 290sx ( 93 Bbl Slurry, 522cuft ) Type III Cmt+2%Cal-Seal 60+1/4#/sk Poly-E-Flake+0.3%Versaset+2%Econolite+6%Salt+9.41wgs ( Yield=1.8cfs, Wt=13.5ppg ) Drop Plug & Displace W/26.5 Bbl FW.Final # @ 107#, Bump plug to 526#, check float-head, Press to 100# & shut in. Full returns thru job, Circ 58 Bbl ( 180sx ) Cmt to Pit Plug Dn @ 04.35, 6/11/2010.  
Lester Jaramillo with BLM witnessed Casing - Cement Job

Install Test Plug & Press test blind & pipe rams, choke man valves, choke line valves, kill line valves, 4.5" TIW & kelly valves @ 250# low 5 min each & 1500# high 10 min each Test plug, test pump & charts used. Good tests.  
Pull test plug & test Surf Casing @ 600# 30 min, Good test. ✓

ACCEPTED FOR RECORD

JUN 16 2010

FARMINGTON FIELD OFFICE  
BY SCVRCVD JUN 17 '10  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Permit Supervisor Date 6/14/10

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

NMOC

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction