## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5. Lease Serial No NMSF078508

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on	7	If Unit or CA/Agree	ment, Name and/or No.	
I Type of Well ☐ Other ☐ Other	8	8 Well Name and No NORDHAUS 711		
2 Name of Operator Contact BRIDGET ENERVEST OPERATING LLC E-Mail: bhelfrich@enervest.ne	9	9 API Well No 30-045-27654-00-S1		
3a Address       3b Phone         1001 FANNIN STREET STE 800       Ph: 713         HOUSTON, TX 77002       Fx: 713-0				
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 1 T31N R9W SESW 1270FSL 1500FWL 36.92285 N Lat, 107.73518 W Lon	11 County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	OTICE, REPO	ORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF	TYPE OF ACTION		
Subsequent Report  Subsequent Report  Casing Repair  Change Plans  Convert to Injection  Bescribe Proposed or Completed Operation (clearly state all pertinent details, inclif the proposal is to deepen directionally or recomplete horizontally, give subsurf Attach the Bond under which the work will be performed or provide the Bond No	ace locations and measure on file with BLM/BIA	Reclamatio Recomplete Temporaril Water Disp date of any proped and true vertice Required subsect	e y Abandon osal osed work and approx al depths of all perting	ent markers and zones filed within 30 days
following completion of the involved operations. If the operation results in a mu testing has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)  Proposed Workover procedure:  1. MIRU workover rig. 2. POOH w/rods & pump, laying down. 3. ND WH, NU BOPs. 4. POOH laying down 2-3/8" tbg. 5. PU 2-7/8" 10.4# AOH workstring w/spear & (6) 4-3/4" DCs. 6. Spear into & retrieve 5-1/2" liner. 7. Fish as required to retrieve entire liner if parted. 8. GIH w/ 6-1/4" bit & DCs and clean out to 3450'. 9. Surge well as required to obtain stable wellbore. 10. RIH w/ 4-1/2" 11.6# pre-perforated liner to PBTD & drop off a	all requirements, including the second of th	ng reclamation, h	ave been completed, a RCVD J OIL COM	und the operator has UN 7'10 IS. DIV. I. 3
14 Thereby certify that the foregoing is true and correct  Electronic Submission #87435 verify For ENERVEST OPERATIN  Committed to AFMSS for processing by  Name (Printed/Typed) BRIDGET HELFRICH	IG LLC, sent to the F y JIM LOVATO on 06/	armington 04/2010 (10JXL	.0077SE) -	15/1-3/3
Signature (Electronic Submission)	Date 06/03/20	TORY TECH.		
THIS SPACE FOR FEDE	RAL OR STATE O	FFICE USE		
Approved By JIM LOVATO  Conditions of approval, if any, are attached Approval of this notice does not warrant approved by the state of		IM ENGINEEF	₹	Date 06/04/2010
certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.  Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter.	Office Farmingto		to any department or	agency of the United

## Additional data for EC transaction #87435 that would not fit on the form

## 32. Additional remarks, continued

should be perforated w/ 4 holes/ft from 3100'-3425'
11. POOH laying down workstring.
12. PU 2-3/8" tbg and hang off at about 3430'.
13. ND BOP, NU WH.
14. RIH w/ rods & pump.
15. Return to production.