

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 39-045-34515
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator San Juan Resources, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 1499 Blake Street, Denver, CO 80202		7. Lease Name or Unit Agreement Name Lee
4. Well Location Unit Letter <u>A</u> : <u>820</u> feet from the <u>North</u> line and <u>915'</u> feet from the <u>East</u> line Section <u>30</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 1F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5689		9. OGRID Number 20208
		10. Pool name or Wildcat Blanco MV/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

San Juan Resources, Inc has drilled and cemented the surface casing on the subject well as per the attached.

NEXT SUNDRY:

REPORT CASING WEIGHT AND GRADE

REPORT PRESSURE TEST AND RESULTS FOR SURFACE CASING

RCVD JUN 17 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

6/10/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dean C. Collins

TITLE

Agent

DATE 6/16/2010

Type or print name: Dean C. Collins

E-mail address: collinsd@zianet.com

PHONE: 505-325-3514

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

John G. Pelt

TITLE

DATE JUN 23 2010

Conditions of Approval (if any):

SEE ABOVE

AC

LEE 1F
API No: 30-045-34515
6/16/2010

6/8/2010 MIRU CABLE TOOL RIG, DRILL 13 3/8 CONDUCTOR HOLE F0-35FT, SD FOR EVENING.

6/9/2010 RAN 13 3/8 CONDUCTOR TO 34FT, RELEASE RIG @ 14:00, 6-9-2010.

6/10/2010 Notify OCD @PM on 6-9-2010 (Steve Hayden) w/ pending Spud for 6-10-2010. SPUD THE Lee 1F @08:00 AM ON 6/10/10. NOTIFIED STEVE HAYDEN WITH THE OCD WITH PLANS TO CEMENT ON 6/11/10 APPROX. 7:30 AM. DRILL 12 1/4 HOLE TO 70FT, WOB ALL, RPM 40-70, STK'S 100, GPM 300-320, DPP400-500 . LOST CIRCULATION @ 65'- UTILIZE 14 SXS CEDAR FIBER AND ABLE TO DRILL TO 125'. TOOHP & POUR 20 BBLS /112.FT3 CMT DOWN 12.25 " WELLBORE @ 4 PM 6-10/2010. SD FOR EVENING-WOC.

6/11/2010 LOAD HOLE W/ 5 BBLS WATER-DRLG CEMENT 40-75'-LOST CIRCULATION ZONE AT 65-105'.

BLIND DRILL 12 1/4" HOLE FROM 105' TO 345' TD @ 16:00; 6-11-10. PARTIAL CIRCULATION FOR BOTTOMS UP. RUN DEVIATION SURVEY @ 340' -3/4 DEGREE. SHORT TRIP - NO FILL, NO DRAG.. SD FOR EVENING.

6/12/2010 TIH & TAG 10' OF FILL. TOOHP & LG DP & DC. RU PERMIAN POWER TONGS. MU TEX PATTERN GUIDE SHOE & RIH W/ 9-5/8" CSG AND TAG BRIDGE @ 70'. CIRC AND WORK DOWN TO 85' -TOOHP & LD CASING.. MU 12-1/4" BIT & TIH W/ 6-1/4" AND 7-7/8" STRING MILLS & WORK THRU 85-105' (~30-40 TIMES)-TIH & TAG @ 305'. CIRCULATE TO 345'TD W/ POLYMER. PULL UP T/ 245'. SD FOR EVENING:

6/13/2010 TRIP UP 245-80' NO DRAG TOOHP & LD DP & DC. RU PERMIAN POWER TONGS-CUT MULESHOE ON BOTTOM JT OF CSG & RIH W/ 9-5/8" CSG AND TAG BRIDGE @ 85' CIRC & WORK DOWN T/ 90' -TOOHP & LD CASING. . MU 12-1/4" BIT & TIH W/ 9-1/2" AND 9-1/8" STRING STABILIZERS (TBHA 57") DUE TO 10" ROTARY TABLE OPENING & REAM HOLE SECTION F/ 85-T/105' (~30 TIMES) W/ 12-1/4" X 9-1/2" BHA- PULL UP T/ 70'. SD FOR EVENING:

6/14/2010 TIH TO 120' & CIRC. TOOHP NO DRAG. TOOHP & LD DP & DC. RU PERMIAN POWER TONGS. TIH W/ MULESHOE CUT BOTTOM JT OF CSG & RIH W/ 9-5/8" CSG AND TAG BRIDGE @ 85' ROTATE DOWN W/ POWER TONGS TO 100'. TOOHP & LD CASING- IDENTIFY SCRATCH MARKS ON OUTSIDE OF 9-5/8" CASING F/ 65-105' POSSIBLE SANDSTONE LEDGE; NO PROBLEMS W/ DRAG WHILE PULLING CASING OUT. MU 12-1/4" BIT & TIH & TAG @ 82'. REAM HOLE /62' TO 150' W/ 12" BHA. PULL UP TO 70'. SD FOR EVENING:

6/15/2010 TOOHP NO DRAG. TOOHP & LD DP & DC & 12" BHA. RU PERMIAN POWER TONGS-TIH W/ MULESHOE CUT BOTTOM JT OF CSG & RIH W/ 326.65' OF 9-5/8" CSG AND TAG BRIDGE @ 85'. WORK THRU AND RUN TO BOTTOM TD @ 345'KB'BOTTOM OF CASING @ 337'KB. RU HALLIBURTON CEMENTERS. PT LINES TO 1500 PSIG (OK)-PUMP 20 BBLS FRESH WATER W/ DYE SPACER. MIX & PUMP 150 SXS OF HALLIBURTON PRB -2 TYPE III CEMENT W/ THIXOTROPIC BLEND MIXED AT 13.5 PPG W/ 1.83 FT3/SX YIELD = 275 FT3. DISPLACE W/ 22.9 BBLS FRESH WATER & BUMP PLUG @ 297'KB W/ 1100 PSI. PLUG DOWN @ 13:40;6-15-2010. RECOVERED DYE WATER W/ NO CMT TO SURFACE. WOC 2-1/2 HRS TO 1". NOTIFY KELLY @ NMOCD @ 14:00;6-15-2010 OF PENDING 1" TOP OFF JOB. FLUID LEVEL @ 20. RUN 1" TO 33' KB & BREAK CIRC W/ WATER-MIX & PUMP 25 SXS (30FT3) CLASS G NEAT CMT @ 15.8 PPG & CIRC 3- BBLS GOOD CMT TO SURFACE. JOB COMPLETE @ 16:22;6-15-2010-SIW -WOC.

6/16/2010 CUT OFF 13-3/8" CONDUCTOR PIPE. RIG DOWN RIG & EQUIPMENT. SCREW ON 9-5/8" BRADENHEAD. RELEASE RIG @ 12:00; 6-16-2010; DROP FROM REPORT-WAIT ON AWS #545.