Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. 122IND2772

Do not use this f abandoned well.	Ute Mountain Ute							
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well								
Oil Well Gas Well Other					8. Well Name and No. Ute Mountain Ute #89			
2. Name of Operator Huntington Energy, L.L.C.					9. API Well No. 30-045-35045			
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area			
908 N W. 71st St., Oklahoma City, OK 73116 405-840-9876					Barker Creek - Dakota Pool			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SWSW Lot M, 660' FSL & 700' FWL Sec 21-T32N-R14W					11. Country or Parish, State San Juan Co., NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acidize Alter Casing	Deep Fract	en aure Treat	_	uction (Start/Resume)	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair	☐ New	Construction	Reco	mplete	✓ Other	Notice of Spud	
	Change Plans		and Abandon		porarily Abandon		· · · · · · · · · · · · · · · · · · ·	
Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	r Disposal	_		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator I determined that the site is ready for final inspection.) Notice of Spud for the above referenced well: April 26, 2010 at 6:30 pm. 4/27/10: Casing Detail: 9 1/2" hole drilled to 345', 7" 20# J-55 ST&C set at 337' KB. Start w/10 bbls water. Cement w/125 sx Class G (15.86 ppg, 26 bbls); circ 9 bbls to surface 7/2-1 ok 10IL CDNS. DIU. Start w/10 - 428/10: NU BOP. Pressure test casing to 1500#/30 minutes. PU 7" Bridge Plug & set 30' down to test blind & pipe rams. Test Blind rams outside choke valves (manifold) 5 min - 250 low to 10 min - 2000 high. Test pipe rams, lower kelly and upper kelly 250#/5 minutes & 2000 minutes. OK. Function test BOP Accumulator. OK. Pressure testing witnessed by BLM representative. Rodney Brasheac. APR 3 0 2010							DIV. DIV. Set Blind rams & minutes & 2000#/10	
Bureau of Lend Wanagamen							nd Managament	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/I	Typed)				Durang	o, Coloredo	
Catherine Smith			Title Regulat	ory				
Signature (afheune	Date 04/29/2010							
	THIS SPACE F	OR FEDE	RAL OR ST	ATE OFF	ICE USE			
Approved by			Title					
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to		ne						
Title 18 U.S C Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S C Section 1212, make it a cresentations as to any matter with	rime for any pe n its jurisdiction	erson knowingly a n.	nd willfully to	make to any department	or agency of	the United States any false	

(Instructions on page 2)



