

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-21673
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-20
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 89A
9. OGRID Number 14538
10. Pool name or Wildcat Gobernador PC/Blanco MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6670' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **1190'** feet from the **South** line and **1390'** feet from the **East** line
Section **36** Township **30N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6670' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to remove the PKR & commingle the PC/MV. Attached is the producers & current schematic. DHC has been applied for.

RCVD JUN 15 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Jamie Goodwin

TITLE

Regulatory Technician

DATE

6/14/10

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com

PHONE: 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

[Signature]

TITLE

DATE **JUN 24 2010**

Conditions of Approval (if any):

No dhc application yet, 6/26/10

[Signature]

[Signature]

ConocoPhillips
SAN JUAN 30-6 UNIT 89A
Comminge

Lat 36° 45' 53.892" N

Long 107° 24' 42.984" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line and blow well down. Kill well with 2% KCL if necessary. ND wellhead NU BOP. Caution: For possible obstructions in tubing, set appropriate barriers.

3. Release tubing hanger, TOO H and LD short string (detail below).

Number	Description
113	1-1/4" 2.33# J-55 IJ tubing joints
1	1- 1-1/4" (1.062" ID) seat nipple
1	1- 1-1/4" 2.33# J-55 IJ tubing joint

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

4. Release tubing hanger, TOO H with long string (detail below). Release seal assembly from the Baker Model F Packer with a rotated pickup. If the seal assembly does not come out with rotation, try a straight lift out. If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars.

Number	Description
124	2-3/8" 4.70# J-55 EUE tubing joints
1	Seal assembly
76	2-3/8" 4.70# J-55 EUE tubing joints
1	2-3/8" (1.780" ID) seat nipple
1	2-3/8" 4.70# J-55 EUE tubing joint

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

5. PU packer mill and packer plucker, TIH with 2-3/8" tubing, mill and TOO H with complete packer assembly.

6. TIH with tubing (detail below) using Tubing Drift Check Procedure (tubing drift = 1.901" ID). Tag for fill, record fill depth in wellview. If more than 20' of fill was encountered, RU air package and clean out to PBTD @ 6263. If scale was on the tubing, spot acid. Contact rig superintendent or engineer for acid volume, concentration, and displacement volume. PU and land tubing. Recommended landing depth is @ 6000'.

Number	Description	Recommended	
1	2-3/8" muleshoe/ expendable Check	Land Tubing At:	6000'
1	2-3/8" (1.780" ID) F-nipple	Tubing Drift ID:	1.901"
1	2-3/8" 4.70# J-55 EUE tubing joint		
1	2-3/8" 4.70# J-55 pup joint (2')		
193	2-3/8" 4.70# J-55 EUE tubing joints		
X	Pup joints as needed to achieve proper landing depth		
1	2-3/8" 4.70# J-55 EUE tubing joint		

7. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

8. ND BOP. NU wellhead, blow out check. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #89A

API/UNII 3003921673	Surface Legal Location NMPM,036-030N-006W	Field Name BLANCO MESA VERDE (PROPOSED)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,714.00	Original KB/RT Elevation (ft) 6,724.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Config: - SAN JUAN 30-6 UNIT 89A, 9/9/2009 12:10:00 PM

