

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30720																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E-347-34																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 30-5 Unit 6. Well Number: 85M																
		RCVD JUN 23 '10																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																		
8. Name of Operator ConocoPhillips		9. OGRID 217817 DIST. 3																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	36	30N	5W		2096	N	2168	W	Rio Arriba								
BH:	D	36	30N	5W	D	1066	N	1173	W	Rio Arriba								
13. Date Spud 7/23/2009	14. Date T.D. Reached 10/27/2009	15. Date Rig Released 10/28/2009		16. Date Completed (Ready to Produce) 6/3/2010				17. Elevations GL 7382' KB 7397'										
18. Total Measured Depth of Well MD 9005' TVD 8731'		19. Plug Back Measured Depth MD 8994' TVD 8720'		20. Was Directional Survey Made? YES				21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8909' - 8966'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		226'		12 1/4"		Surface, 76sx(122cf-22bbls)		3 bbls								
7" / J-55		23#		4798'		8 3/4"		Surface, ST@3888'		60 bbls								
4 1/2" / L-80		11.6#		9002'		6 1/4"		TOC@750',										
								412sx(613cf-109bbls)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2 3/8", 4.7#, L-80	8934'											
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 8909' - 8966' = 26 Holes Dakota Total Holes = 26						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8909' - 8966'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 86,407gals SlickWater w/ 26,300# of 20/40 TLC Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8909' - 8966'	Acidize w/ 10bbls 15% HCL. Frac w/ 86,407gals SlickWater w/ 26,300# of 20/40 TLC Sand.				
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8909' - 8966'	Acidize w/ 10bbls 15% HCL. Frac w/ 86,407gals SlickWater w/ 26,300# of 20/40 TLC Sand.																	
28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 6/9/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 13 mcf/h	Water - Bbl trace	Gas - Oil Ratio											
Tubing Press. SI - 676psi	Casing Pressure SI - 672psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 300 mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By												
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3117AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Crystal Tafoya</i></u> Printed Name : Crystal Tafoya Title: Regulatory Technician Date : 6/22/10 E-mail Address crystal.tafoya@conocophillips.com																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 3651'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3798'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3908'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 4588'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 6363'	T. Leadville
T. Queen	T. Silurian	T. Menefee 6503'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6743'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 7174'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 8009'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8734'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8907'	
T. Tubb	T. Delaware Sand	T. Morrison DK	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	36	30N	5W		2096	N	2168	W	Rio Arriba
BH:	D	36	30N	5W	D	1066	N	1173	W	Rio Arriba
13. Date Spud 7/23/2009	14. Date T.D. Reached 10/27/2009		15. Date Rig Released 10/28/2009		16. Date Completed (Ready to Produce) 6/1/2010			17. Elevations GL 7382' KB 7397'		
18. Total Measured Depth of Well MD 9005' TVD 8731'			19. Plug Back Measured Depth MD 8994' TVD 8720'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 6364' - 7110'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40		32.3#		226'		12 1/4"		Surface, 76sx(122cf-22bbls)		3 bbls
7" / J-55		23#		4798'		8 3/4"		Surface, ST@3888' 668sx(1362cf-243bbls)		60 bbls
4 1/2" / L-80		11.6#		9002'		6 1/4"		TOC@750', 412sx(613cf-109bbls)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
						2 3/8", 4.7#, L-80		8934'		
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. ISPF @ 7110' - 6730' = 24 Holes Upper Menefee/Cliffhouse w/ .34" diam. ISPF @ 6646' - 6364' = 24 Holes Mesaverde Total Holes = 48						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7110' - 6730'		Frac w/ 123,953gals 60% Slick Water w/ 100,608# of 20/40 Brady Sand. N2:1,176,000SCF		
						6646' - 6364'		Frac w/ 117,422gals 60% Slick Water w/ 100,445# of 20/40 Brady Sand. N2:1,174,900SCF		
28. PRODUCTION										
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod or Shut-in</i>) SI				
Date of Test 6/3/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 123 mcf/h	Water - Bbl trace	Gas - Oil Ratio			
Tubing Press SI - 676psi	Casing Pressure SI - 672psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 2952 mcf/d	Water - Bbl. 12 bwpd	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By				
31. List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3117AZ.										
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Crystal Tafoya Title: Regulatory Technician Date : 6/22/10 E-mail Address crystal.tafoya@conocophillips.com										

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