

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 18 2010

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

- |   |  |
|---|--|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Surf: Unit J (NWSE), 1655' FSL &amp; 1620' FEL, Section 17, T29N, R11W, NMPM</p> | <p>5. <b>Lease Number</b><br/>NMNM- 019405</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b><br/>Bloomfield 3R</p> <p>9. <b>API Well No.</b><br/><br/>30-045-32276</p> <p>10. <b>Field and Pool</b><br/><br/>Fulcher Kutz PC</p> <p>11. <b>County and State</b><br/>San Juan Co., NM</p> |
|---|--|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

- | Type of Submission                                    | Type of Action                                  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion           | <input type="checkbox"/> New Construction        |
| <input checked="" type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging               | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair          | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing        | <input type="checkbox"/> Conversion to Injection |
- RCVD JUN 22 '10  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

Well P&amp;A'd 6/1/10 per attached A+ report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Title Staff Regulatory Technician Date 6/18/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 21 2010

FARMINGTON FIELD OFFICE

BY

SR

NMOCD

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources

**Bloomfield #3R**

June 8, 2010

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1655' FSL & 1620' FEL, Section 17, T-29-N, R-11-W

San Juan Country, NM

Lease Number: NMNM-019405

API #30-045-32276

**Plug and Abandonment Report**

Notified BLM and NMOCD on 5/27/10

05/28/10 MOL. Spot rig. LO/TO equipment. RU rig and equipment. Open up well; no pressures. Lay relief lines. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 59 joints 4.7# 2.375" tubing. Total tally: 1830'. SI well. SDFD.

06/1/10 Open up well; no pressure. TIH with 4.5" DHS cement retainer to 1743', unable to set. Pump 15 bbls of water down tubing. Attempt to set cement retainer at 1743', 1712' and 1681'. TOH and LD cement retainer. Note: slips on cement retainer would not set. TIH and set 4.5" DHS cement retainer at 1743'. Load hole with 22 bbls of water. Circulate well clean with an additional 7 bbls of water. Pressure test casing to 1000 PSI for 10 minutes.

**Plug #1** with CR at 1743', spot 30 sxs Class B cement (35.4 cf) inside casing above CR up to 1348' to cover the Pictured Cliffs interval and Fruitland tops.

TOH with tubing and LD setting tool. Note: BLM representative approved procedure change for surface plug. Perforate 3 squeeze holes at 45'. Establish circulation out bradenhead and circulate well clean with 2 bbls of water. TIH with tubing to 651'.

**Plug #2** spot 53 sxs Class B cement (62.5 cf) from 651' to surface with good cement out casing valve. SI casing valve then mix and pump 12 sxs (14.2 cf) from 45' to surface with good cement out bradenhead valve.

TOH and LD all tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in 4.5" casing and at surface in 7" annulus. Mix 16 sxs cement and install P&A marker. RD rig and equipment. Remove LO/TO. MOL.

Jimmy Morris, MVCI representative, was on location.

Lester Jaramillo, BLM representative, was on location.