UNITED STATES
DEPARTMENT OF THE INTERIOR
BURIEAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.



FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

JUN 13 2010

2. Name of Operator: ConcocPhillips 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 2500' FNL & 540' FWL S: 26 T: 028N R: 007W U: E  10. Field and Pool: DK: BASIN::DAKOTA MV - BLANCC:-MESAVERDE 11. County and State: RIO ARRIBA, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent Recompletion Richard Spake Recompletion Plugging Back Non-Routine Fracturing Abandonment Abandonment Altering Casing Abandonment Abandonment Altering Casing Water Shut Off Conversion to Injection  13. Describe Proposed or Completed Operations This well was first delivered on 8/10/2010 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 06/10/10, MV & DK FLOWING TOGETHER ON 06/11/10. FINISHED THE GAS RECOVERY COMPLETION 06/11/10.  TP: CP: Initial MCF: 11052  Meter No.: 89753 Gas Co.: ENT Proj Type.: GAS RECOVERY COMPLETION Tamra Sessions  Title: Staff Regulatory Tech. Date: 6/18/2010  ACCEPTED FOR RECORD	1. Type of Well: Gas		5. Lease Number: SF-079290		
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 2500 FNL & 540' FWL S: 26 T; 028N R: 007W U: E  10. Field and Pool: DK - BASIN: DAKOTA MV - BLANCO: MESAVERDE  11. County and State: RIO ARRIBA, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Notice of Inlent Notice of Inlent Abandonment Altering Casing Repair Abandonment Altering Casing Repair Abandonment Altering Casing Water Shut Off Conversion to Injection  13. Describe Proposed or Completed Operations This well was first delivered on 6/10/2010 and produced natural gas and entrained hydrocarbons.  Notes: THIS Well, UNAS DELIVERED THIROUGH GAS RECOVERY COMPLETION, STARTED SELLING ON THE MV 06/10/10, MV & DK FLOWING TOGETHER ON 06/11/10. FINISHED THE GAS RECOVERY COMPLETION 06/17/10.  TP: CP: Initial MCF: 11052  Meter No.: 88753 Gas Co.: ENT Proj Type.: GAS RECOVERY COMPLETION  14. I Hereby certify that the foregoing is true and correct. Signed Tarins Sessions  ACCEPTED FOR RECORD  JUN 2 3 2010  APPROVED BY: Title: Date: Staff Regulatory Tech. Date: Staff Regulatory Records Constanting Co				Tribe Name:	
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8. Well Name and Number:  SAN JUAN 28-7 UNIT 188N  4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 2500' FNL 8 540' FWL S: 26 T: 028N R: 007W U: E  10. Field and Pool: DK - BASIN::DAKOTA MV - BLANCO::MESAVERDE  11. County and State: RIO ARRIBA, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back Non-Routine Fracturing Abandonment Altering Casing Water Shut Off Conversion to Injection  13. Describe Proposed or Completed Operations This well was first delivered on 8/10/2010 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 08/10/10, MV & DK FLOWING TOGETHER ON 06/11/10. FINISHED THE GAS RECOVERY COMPLETION 06/17/10.  TP: CP: Initial MCF: 11052  Meter No.: 88753 Gas Co.: ENT Proj Type.: GAS RECOVERY COMPLETION  14. I Hereby certify that the foregoing is true and correct. Signated Tamas Sessions  Title: Staff Regulatory Tech. Date: 6/18/2010  APPROVED BY: Title: Date:  Date: This Complete D OFFICE	3. Address and Phone No. of Operato	r:			
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Notice of intent Notice of Plans Notice of			MV - BLANCO::M	ESAVERDE	
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Tamra Sessions  APPROVED BY:  Title: Stair Regulatory Tech. Date: 6/16/2010  APPROVED BY:  Title: Stair Regulatory Tech. Date: 6/16/2010  Date: 6/16/2010  ACCEPTED FOR RECORD  Line Stair Regulatory Tech. Date: 6/16/2010  Date: 6/16/2010  Date: 6/16/2010	//	t		E056181/191814161	
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