

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

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Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/7/2010

API No. 30-039-30670

DHC No. DHC3078AZ

Lease No. SF-079192

Well Name

San Juan 28-6 Unit

Well No.

#121N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	14	T028	R006W	925 FNL & 90' FWL	Rio Arriba,
BH- H	15	T028	R006W	1941' FNL & 592' FEL	New Mexico

Completion Date

02/09/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

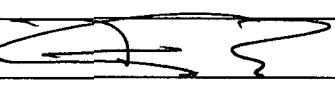
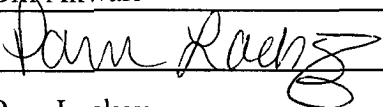
RCVD JUN 16 '10

OT- CONS. DIV.

DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1650 MCFD	74%	.5 BOPD	84%
DAKOTA	568 MCFD	26%	.1 BOPD	16%
	2248			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil is based off of offset wells.

APPROVED BY	DATE	TITLE	PHONE
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